Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  Energy, Minerals and Natural Resources CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO. 30-025-41969
	5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVE Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State 11
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
2. Name of Operator V-F PETROLEUM INC.	9. OGRID Number <b>24010</b>
3. Address of Operator P.O. Box 1889, Midland, Texas 79702	10. Pool name or Wildcat West Midway-Upper Pen
4. Well Location	/ opportunity
Unit Letter O: 660 feet from the South line and 2,150 feet from the E	ast line
Section 11 Township 17-S Range 35-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3937' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Rep	ort or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	☐ ALTERING CASING ☐
TEMORARILY ABONDON CHANGE PLANS COMMENCE DRILI	LING OPNS P AND A
PULL OR ALTER CASING   MUTIPLE COMPL   CASING/CEMENT	JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	_/4
OTHER: OTHER: Location i	s ready for OCD inspection after P&A 🛛
All pits have been remediated in compliance with OCD rules and the terms of the Oper Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in	properly abandoned.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
SIGNATURE TITLE Petroleum Engineer	DATE <u>08/24/2016</u>
Type or print name Eric Sprinkle E-mail address: eric@vfpetroleu	
For State Use Only	DATE 10/5/2016
APPROVED BY: Malustalus TITLE P.ES.  Conditions of Approval (if any):	DATE 10/6/2016