Submit 1 Copy To Appropriate District Office	State of New Mex Energy, Minerals and Natura			Form C-10 Revised July 18, 20
District I – (575) 393-6161 1625 N French Dr. Hobbs NM 88240			WELL API NO.	tevised suly 10, 20
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION I		30-025-43349	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	- 001C 1000 C I C. F		5. Indicate Type of Leas	se
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 DCT 1	1 20161220 South St. Franc	0.5	STATE	FEE
DISIFICITY $= (303) 4 / 0 - 3400$	Surrey I by I this of S	05	6. State Oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	EIVED		39017	
SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL			Lennox 33 Stat	te
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR			1
	s Well 🗌 Other		8. Well Number	6Н
2. Name of Operator			9. OGRID Number	
Caza Operating, LLC	/		10 D 1	249099
3. Address of Operator 200 N. Loraine, Ste. 1550 Midland,	Toxas 79701		10. Pool name or Wildc	
	Texas /9/01		Rock Lake, Delaware	(97663)
4. Well Location				
	feet from the line ar		et from theEast	line
Section 32 Townsh		NMPM	County 1	Lea
1	1. Elevation (Show whether DR, H	KB, RT, GR, etc.)		
	3,526' GR			
12. Check App	propriate Box to Indicate Nat	ure of Notice, R	eport or Other Data	
NOTIOE OF INT	NTION TO	01100		
NOTICE OF INTE			EQUENT REPOR	
PERFORM REMEDIAL WORK	LUG AND ABANDON	REMEDIAL WORK		RING CASING
		COMMENCE DRILL		
	IULTIPLE COMPLETE	CASING/CEMENT	IOB X	
		CASING/CEMENT	JOB 🛛	
DOWNHOLE COMMINGLE		CASING/CEMENT	JOB 🛛	
DOWNHOLE COMMINGLE			JOB 🛛	
DOWNHOLE COMMINGLE		OTHER:		
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