

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-43349

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

39017

7. Lease Name or Unit Agreement Name

Lennox 33 State

8. Well Number

6H

9. OGRID Number

249099

10. Pool name or Wildcat

Rock Lake, Delaware (97663)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caza Operating, LLC

3. Address of Operator

200 N. Loraine, Ste. 1550 Midland, Texas 79701

4. Well Location

Unit Letter A : 330' feet from the North line and 200' feet from the East line

Section 32 Township 22S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,526' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/01/2016 thru 10/03/2016 : Drill 17 1/2" surface hole to 2,115'. Circulate hole clean. POOH and RU and RIH with 52 Joints 13 3/8", J-55, 54.5# surface casing. RU cementers and pump 1,162 sx of lead cement 12.8 ppg. pump 552 sx of tail cement 14.8 ppg displace with 320 bbls fresh water. Bumped plug @ 650 psi & pressured up to 1130psi & held for 5 min's. Bleed psi back to truck and got 1.5 bbls back. Floats held. 200 bbls cement back to surface. WOC 24 hours. Test casing to 1,500 psi 30 mins, OK.

Spud Date:

10-01-2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A.B. Sam

TITLE V.P. Operations

DATE 10/03/2016

Type or print name

A.B. Sam

E-mail address:

tsam@cazapetro.com

PHONE: 432-682-7424

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

10/12/16