Submit 1 Copy To Appro	opriate District	State of New	Mexico		Form C-103	
Office District I – (575) 393-61	61 En	ergy, Minerals and N	atural Resources		Revised July 18, 2013	
1625 N. French Dr., Hob	obs, NM 88240 BBS (WELL API NO.		
District II - (575) 748-12		IL CONSERVATION	ON DIVISION		5-21009	
	811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OCT 17 2016 1220 South St. Francis Dr.				5. Indicate Type of Lease	
1000 Pio Brazos Pd. Aztec NM 87410				STATE S FEE		
District IV – (505) 476-3460 Santa Fe, NM 87505				6. State Oil & Gas L		
1220 S. St. Francis Dr., 3 87505	Santa Fe, NRECEIV	ED		B-2	2245	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit, Tr 34		
				8. Well Number		
1. Type of Well: C	Dil Well Gas Wel	ll Other)2	
2. Name of Operator				9. OGRID Number		
ConocoPhillips Company					7817	
3. Address of Operator				10. Pool name or Wildcat		
600 N. Dairy Ashford Rd. Houston, TX 77079				Vacuum Glorieta		
	000 111 2 411 3 1 2011 0 1 4 2	110401011, 111770		7 404411	0.01.01.0	
4. Well Location					/	
Unit Letter		feet from theSouth	line andl		Westline	
Section	30 T	ownship 17-S	Range 35-E	NMPM	County Lea	
	11. Ele	evation (Show whether	DR, RKB, RT, GR, etc	c.)		
经过其外的		39	86' GL			
	12. Check Appropr	riate Box to Indicate	Nature of Notice	, Report or Other Da	ta	
	iz. Circuit pprop.			, response of outer 2 a		
NOTICE OF INTE				BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ F INT TO PA REMEDIAL WO					TERING CASING	
TEMPORARILY ABANDON COMMENCE DR				A STATE OF THE PARTY OF THE PAR		
DOWNHOLE COM	- rox	A R	O/IOII4O/OLIVILI	11000		
CLOSED-LOOP SY			1 - 1 - 1			
OTHER:	STEINI L		OTHER:			
	posed or completed one	erations (Clearly state		nd give pertinent dates, i	ncluding estimated date	
				ompletions: Attach well		
	empletion or recompletion		inc. For whatipic co	ompletions. Attach went	ore diagram of	
proposed co	impletion of recompletion					
9/16/16 – M	IIRII					
	et 4½ CIBP @ 5,950'. Ci	irc hole w/ MI F Test	500# good			
				00' - Tag @ 3,964'. Spo	t 20ev cmt @ 3 800'	
	OC @ 3,367'. Spot 35sx		spot 40sx citi @ 4,5	-1 ag (w, 3, 904). Spo	1 308X CIIII (W 3,800 -	
	ag TOC @ 2,344'. Spot 3		ag @ 1 260' POOH	ND DOD get DVD		
	IH to 300' – pump 33sx			ND BOF, SELFKK		
9/2//10 R	111 to 300 — pump 338x	cilit to surface. FOOH,	top on wen. KDMO			
**A close	**A closed-loop system will be used for all fluids from the				ibility under	
TI CIOS	tu-100p system win be use	d for all fluids if oil th	bond is retained pe	ending restoration and co	mpletion	
				fic for Subsequent Repo ch may be found on the		
Spud Date:	5/10/64	Rig Releas	web page under for		JCD	
Spud Dute.		Rig Relea.	web page under for	1115.		
4.0		and the second				
- Contract		3 48 70				
I hereby certify that t	he information above is	true and complete to th	e best of my knowled	ge and belief.		
	181					
SIGNATURE		TITLE P8	A A.M Basic Ene	rgy ServicesDATE_	10/11/16	
Type or print name _	Greg Bryant	E-mail address:		PHONE:	432-563-3355	
For State Use Only						
W	10121	m TITLE P.	CC		10/17/2016	
APPROVED BY:	Mahletitak	TITLE T	E. J.	DATE	10/17/2016	
Conditions of Appro	val (if any):	The second second			20 T 34 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T	