Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-31991 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE X FEE
District IV - (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA) DIFFERENT RESERVOIR. USE "APPLICA"		UG BACK TO A	7. Lease Name or Unit Agreement Name NEW MEXICO AB STATE
PROPOSALS.)	I STATE OF THE STATE	ok soen	8. Well Number
1. Type of Well:       Oil Well X         2. Name of Operator	Gas Well Other		9. OGRID Number
CHEVRON U.S.A. INC.			4323 -
<ol> <li>Address of Operator</li> <li>6301 DEAUVILLE BLVD. RM #N3002 MIDLAND, TEXAS 79706</li> </ol>		10. Pool name or Wildcat VACUUM; DRINKARD	
4. Well Location GPS Y-LA	Г. 32.77592 X-LONG.	-103.49482	
Unit Letter J : 2	085 feet from the SOUT	H line and1	1872feet from theEASTline
	Township 18-S Range		MPM County LEA
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.	
	3,422' GL	and the second	
12. Check Ap	propriate Box to Indicate N	ature of Notice.	Report or Other Data
NOTICE OF INTE     SUBSEQUENT REPORT OF       PERFORM REMEDIAL WORK     P     INT TO PA			
	P&ANR PM X	COMMENCE DR	
	P&A R	CASING/CEMEN	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTHER:	
	ed operations. (Clearly state all		d give pertinent dates, including estimated date
of starting any proposed work	). SEE RULE 19.15.7.14 NMAG		mpletions: Attach wellbore diagram of
proposed completion or recom	pletion.		
10 / 10 / 16, MOVE IN RIG & PLUGO	ING EQUIPMENT, ND TREE,	NU BOP, 500# TE	ST GOOD. CONTACT M. WHITAKER.
10 / 11 /16 RIH TAG CIBP @ 7,520',	CIR SWG, MIX & SPOT 25 SX	CL "C" CMT FRO	OM 7,520'- 7,247'.MIX & SPOT 25 SX CL
"C" CMT FROM 6,132'- 5,879'. MIX	& SPOT 25 SX CL "C" CMT F	ROM 5,066'- 4,813	". MIX & SPOT 25 SX CL "C" CMT FROM
4,430'- 4,177'. MIX & SPOT 25 SX C	L "C" CMT FROM 2,908'- 2,65	5'.	
10/12/16 RIH TAG @ 2,747', CALL	ED MARK WHITAKER W/ N	M OCD, OK TO SH	POT 25 SX CL "C" CMT. FROM
2,747'- 2,494', MIX & SPOT 30 SX C	L "C" CMT FROM 1,661'-1,36	', WOC & TAG @	1,362'. MIX & SPOT 40 SX CL
"C" CMT FROM 413' TO SURFACE. RULE 19.15.7.14 REQUIRMENTS.	CUT & CAP INSTALL DRY H	IOLE MARKER TO	O MEET WITH NMAC
ROLE 19.13.7.14 REQUIRMENTS.			
.CLASS "C" CEMENT & WITH CL	OSED LOOP SYSTEM USEI		
		Approved for Plu	ugging of wellbore only. Liability under
	- A state of the	of the C-103, Sp	pending restoration and completion ecific for Subsequent Report of
Spud Date:	Rig Release Da	well Plugging, w	hich may be found on the OCD
		web page under	forms.
and share the second	C. State Dichies		here and here here here here here here here her
I hereby certify that the information ab	we is true and complete to the b	est of my knowledg	e and belief.
SIGNATURE	TITLE Ager	t for Chevron U.S.	ADATE10 / 13 / 16
		- · ·	
Type or print nameMonty L. McCa For State Use Only	rver E-mail address: monty	.mccarver@cjes.co	m PHONE: _713-325-6288
h		27 N 12 M	
APPROVED BY: Mahut	token TITLE P.E	.S.	DATE 10/17/2016

of Appro	oroval (if	any):
of Appro	oroval (if	any