Submit 1 Copy To Appropriate District State of New Mexico	Form C-103								
District 1 – (575) 393-6161 HOBB Energy Minerals and Natural Resources	Revised July 18, 2013								
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 32-025-05091								
811 S. First St., Artesia, NM 88210 UC I OILLCONSERVATION DIVISION	5. Indicate Type of Lease								
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE 🖾 FEE 🗌								
1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 ECEIVEDSanta Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.								
87505									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name J.L. Reed								
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 1								
2. Name of Operator Paladin Energy Corp.	9. OGRID Number 164070								
3. Address of Operator 10290 Monroe Dr., Suite 301, Dallas, Texas 75229	10. Pool name or Wildcat King Devonian								
4. Well Location									
Unit Letter H : 1980 feet from the North line and 660	feet from theEastline								
Section 36 Township 13S Range 37E NMPM Lea County									
11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data								
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR									
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR									
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	T JOB								
DOWNHOLE COMMINGLE									
	ete in Devonian Formation								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.									
10430 +/- C	AP W/35 CMT.								
Request permission to T&AWellbore. Set CIBP at 10,2007 (+,-) above 1	Devonian Perforations at								
12,156-170', 12,205-268', 12,506-574', obstruction at 10,440'.									
MI & RU pump truck. Pressure casing to 500# and test for 30 min. Subr	nit chart								
with the red pullip track. Thessure casing to 500# and test for 50 min. Such	int chart.								
Con	lition of Approval: notify								
Spud Date: Rig Release Date: OC	Rig Release Date: OCD Hobbs office 24 hours								
Spud Date. Rig Release Date.	Furning AALT								
	running MIT Test & Chart								
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.								
Planonce									
SIGNATURE	duction DATE <u>10-17-2016</u>								
Type or print name <u>David Plaisance</u> E-mail address: <u>dplaisance@paladinener</u>	rgy.com PHONE: <u>214-654-0132</u>								
For State Use Quly A A									
APPROVED BY: August Shown PITLE Dist Super	NIAOU DATE 10/19/2016								
Conditions of Approval (if any):									

3

NO PROD REPORTED - 17 MONTH

•			Lease:	Reed	Well:	1	API#	30-0025-0509
			Field:	King	County:	Lea	State	New Mexico
	011		0	05	T 11	10.0	-	
2-3/	8		Section	35	Tow nship	13-S	Range	37-E
408'			Elev . GL		Elev. DF		Elev. KB	3857'
			Spudded		Completed	Aug., 1956		
			Surface Casing		13-3/8"	48#	Grade	
					Set @	335'	Hole Size	17 1/2"
					TOC	Sur.	Sacks	400
	8 5/8"							
	4,015'		Intermedia	te Casing	8-5/8" OD	24# & 32#/Ft.	Grade	K-55
					Set @	4590'	Hole Size	11"
					TOC	Sur	Sacks	2,400
			Production	Casing	5 1/2" OD	20 &23#/Ft.	Grade	
			1		Set @	12,590'	Hole Size	7 7/8"
					TOC	8770'	Sacks	700
						DV Tool @ 70		
		TOC	Liner Reco	ord	OD		Grade	
		8,770'			Top @		Bottom @	
					Screen		Hole Size	
					TOC		Sacks	
			Tubing De	tail			Grade/Trd.	No
					TAC Set @		EOT	
		Proposed			Nipples			
	Penn 2				Anches		Deda	
	Perfs Squeezed	10,200'			Anchors		Rods	
	\ge	R-Packer	Perforation	Record	Penn -	10755-794		
	10,755-	10,440'						
	10,794'				Mississippian - 11,421-471'			
					Devonian - 1	2,156-170', 12	2,205-268', 1	2.506-574'
	Miss		Treatment	record				
	Squzd.							
	Devonian							
	Perfs					and the second second		
	12,070-							
	12,120'							
	12,150-							
	12,170'	Retainer						
		12,580'		Comments:				
		.2,000						
	4							
		TD 12,670'						
	A CONTRACTOR	1012,0101						