

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34765
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bobby Fee SWD
8. Well Number 001
9. OGRID Number 310809
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4011' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
NEMO Fund I, LLC

3. Address of Operator
901 West Missouri, Suite 911, Midland, TX 79701

4. Well Location
Unit Letter L : 2252 feet from the South line and 990 feet from the West line
Section 25 Township 9S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Deepen and Convert to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per AO SWD-1647 approved 8/17/16 and the C-103 NOI approved 9/2/16, Nemo performed the following work detailed below to deepen and convert the well to SWD operations. In separate communication, the Santa Fe Engineering Bureau waived AO SWD-1647 COA to circulate cement on production casing.

9/13/16 - MIRU WSU, NU BOPE, TIH with workstring and 4-3/4" bit, tag cement at 11491', DO 2' cement and CIBP, circulate hole clean.

9/14/16 - Test casing annulus above CIBP at 11990' to 560 psi, held for 1 hour, tested good. Atoka perms reported at 11531'-11548' were apparently previously squeezed by previous operator(s). Caliper log ran 5/13/16 indicates that no Atoka perms were open. DO CIBP at 11990' and circulate hole clean to TD at 12288', lost circulation, well on strong vacuum.

9/15/16 - Unable to swab test Devonian formation due to strong vacuum. Well was originally drilled as a Devonian test by Marbob Energy in 2000. They found the Devonian to be a dry hole and subsequently received approval to convert the well to SWD (ref AO SWD-769). For these reasons, Nemo respectfully requests a waiver to the swab test COA.

Continued on next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Holcomb TITLE Agent DATE 10/18/2016

Type or print name Danny J. Holcomb E-mail address: danny@pwlcc.net PHONE: 806-471-5628

For State Use Only

APPROVED BY: M. Brown TITLE Dist. Supervisor DATE 10/20/2016
Conditions of Approval (if any):

Chart - RBDMS ✓

**Nemo Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34765
2252 FSL x 990 FWL
Unit Letter 'L', Section 25, T9S, R36E
Lea County, New Mexico**

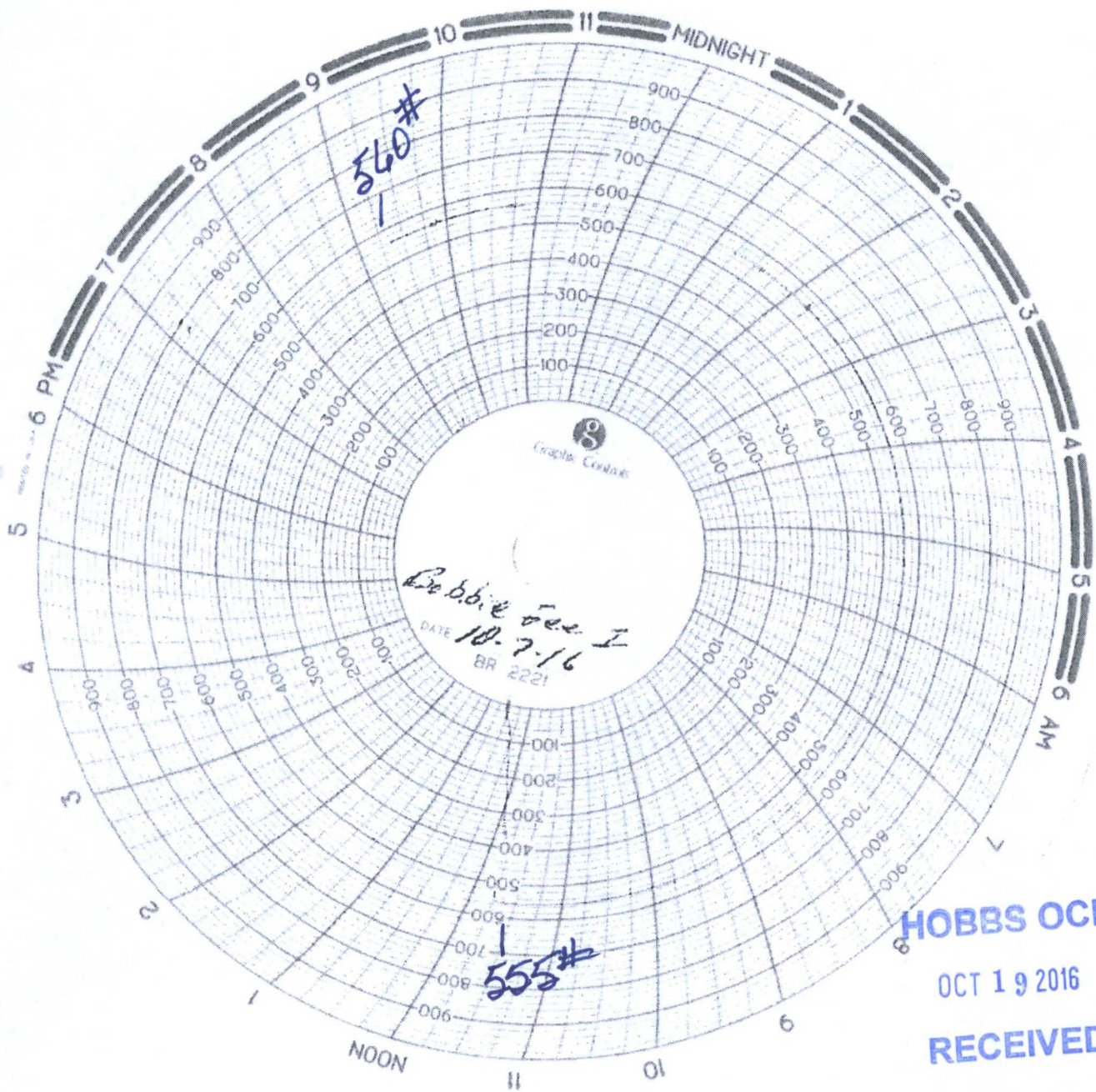
C103 Deepen and Convert to SWD Activities

- 9/16/16 – Dry drill new formation from 12297' – 12488' (new TD), attempt to circulate, no returns. No mudlog data could be obtained.
- 9/19/16 – PxLD BHA, TIH with workstring and sand pump to 12000'.
- 9/20/16 – CO sand in wellbore to 12488' (10' fill), PxLD workstring x sand pump, TIH with treating packer and workstring, close BOP.
- 9/21/16 – Pump 2500 gals NE-FE HCL acid, flush with water, well on strong vacuum, PxLD workstring and treating packer.
- 10/6/16 – TIH with injection packer and 2-7/8" int ctd injection tubing, set pkr at 12257' (28' above csg shoe), circulate packer fluid in TCA, notify District 1 personnel of planned MIT to be performed next day.
- 10/7/16 – Test annulus to 560 psi for 36 minutes, tested good. See chart attached. ND BOPE, RDxMO WSU, hook up well to injection header.

Commence injection into Devonian formation on 10/7/16. / *pm*

Note: Copies of a cement bond log ran on 5/13/16 were emailed to the Santa Fe Engineering Bureau on 9/21/16 and to the District 1 Office on 10/18/16.

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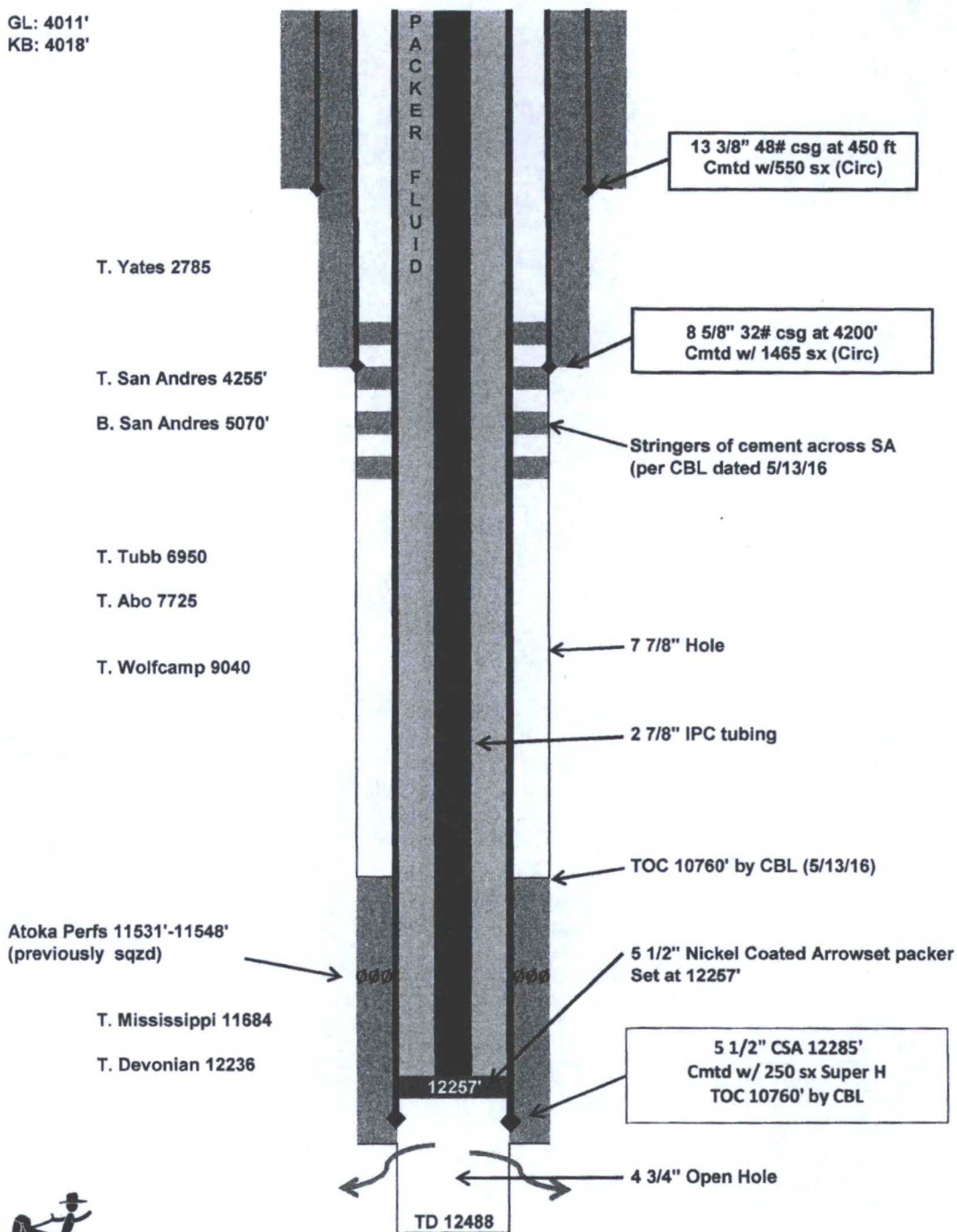
Tested @ 560 psi for approximately 36 minutes.

Crym Hot oil
Alexander Heurber
pressure testing chart 1000 PSI
serial # 81616
date tested wednesday June 15 2016

Last certification test for chart recorder

NEMO Fund I, L.L.C.
Bobby Fee SWD # 1
API # 30-025-34765
2252 FSL X 990 FWL
Unit Letter "L", Section 25, T9S, R36E
Lea County, New Mexico
Final Configuration After Conversion to SWD

GL: 4011'
 KB: 4018'



Drawing Not to Scale