

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-20835
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-1404
7. Lease Name or Unit Agreement Name	EAST VACUUM GB-SA UNIT TRACT 2717
8. Well Number	006
9. OGRID Number	217817
10. Pool name or Wildcat	VACUUM; GBSA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3935' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter P : 990 feet from the SOUTH line and 890 feet from the EAST line  
Section 27 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: PLACE WELLBORE IN TA STATUS ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO PLACE THIS WELLBORE IN TA STATUS PER ATTACHED PROCEDURE.

ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 10/19/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

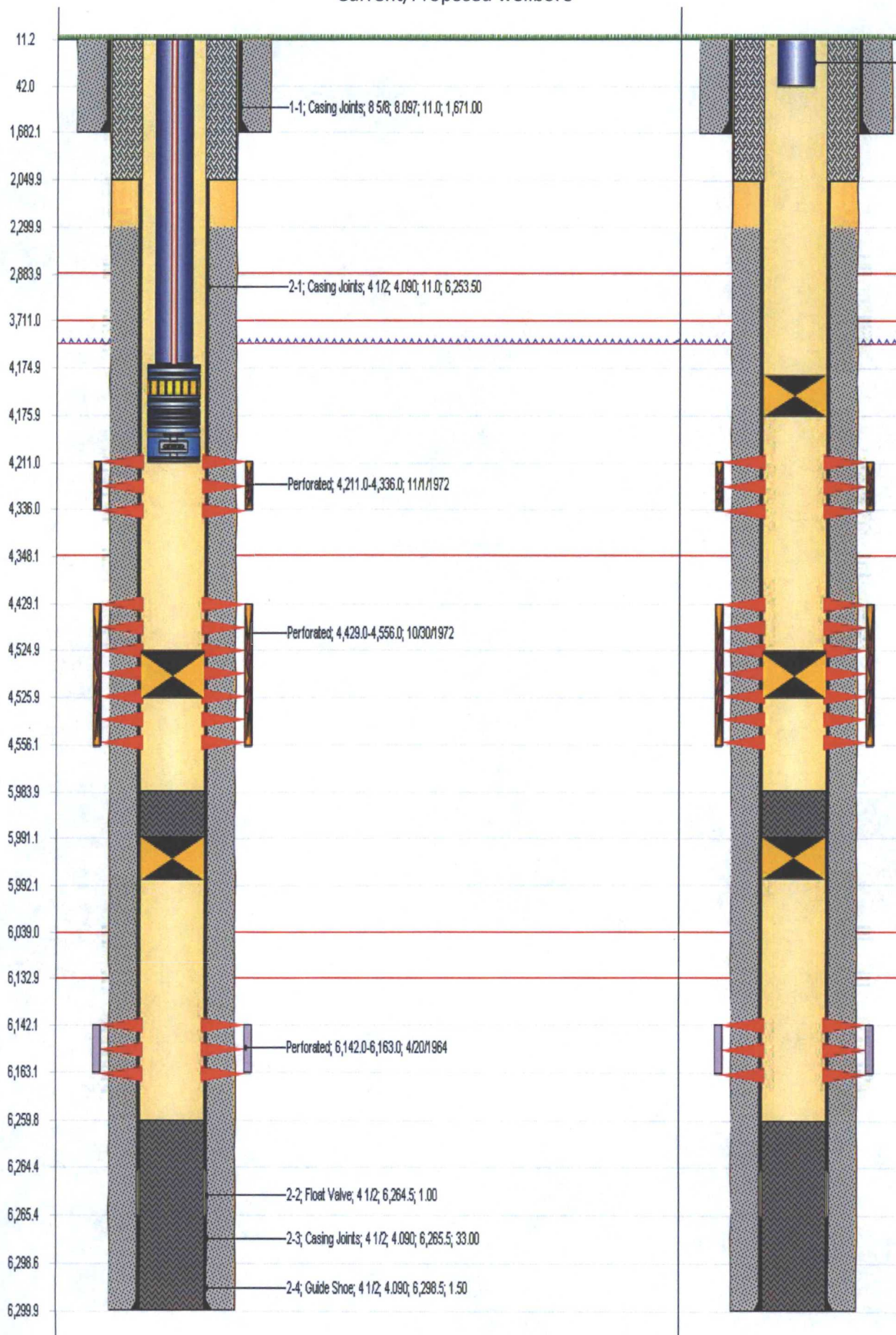
APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 10/24/2016

Conditions of Approval (if any):

**NO PRODUCTION REPORTED IN  
12 MONTHS**



EVGBSA 2717-006  
 API 30-025-20835  
 Current/Proposed wellbore



EVGSAU 2717-006  
API #30-025-20835  
TA WELLBORE

**Project Scope**

**Justification and Background: TA wellbore**

This well failed in October of 2015. It is not economic to produce in this price environment. This wellbore will be TA'd while water flood management is evaluated to potentially improve economics.

**Perforations**

Type	Formation	Top	Bottom
Perforations	Grayburg	4,211'	4,336'
Perforations	San Andreas	4,429'	4,525'
PBTD		4,525' (CIBP)	
TD		6,300'	

**Well Service Procedure:**

- 1) MIRU pulling unit. Kill well.
- 2) ND Wellhead. NU BOPE. Function Test BOPE
- 3) MIRU ESP spooler and cap string spooler.
- 4) TOOH with tubing, ESP cable, and cap string. Stand Tbg back in Derrick
  - a. Visually inspect all Tbg out of hole.

**If scale or paraffin is present**

- 5) PU & TIH w/ bit and scraper sized for 9.5# 4 1/2" casing to PBTD @ 4,525'. TOOH & LD bit and scraper. Stand back Tbg in Derrick.
  - a. Record tag depth in WV

**If scale or paraffin is not present**

- 6) PU & TIH w/ CBP & **Heavy Duty Packer**. Set CBP @ 4,175' (CIBP must be within 100' of top perf @ 4,211').
  - a. Heavy Duty Packer will be ran w/ CBP incase casing doesn't test and to confirm plug is holding.
- 7) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
  - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 8) RU pump truck. Circulate packer fluid to surface (4,175' x **0.0162 bbl/ft** = 68 bbls).
  - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 9) MI lay down machine. TOOH & lay down Tbg. Release lay down machine.
  - a. Send Tbg into EL Farmer to be inspected
  - b. Top off casing w/ packer fluid
- 10) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 560 psi for 35 mins.
  - a. **Notify the NMOCD of impending test.**
  - b. Give chart to Production Eng. Tech.
  - c. If test fails, notify Production Eng. for possible job scope change.
- 11) NDBOP. NUWH. RDMO

HOBBS OCD  
OCT 24 2016  
RECEIVED