1. Type of Well

3a. Address

Name of Operator

MIDLAND, TX 79702

Oil Well Gas Well Other

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R33E NWNE 730FNL 2100FEL

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

EOG RESOURCES INCORPORATEDE-Mail: stan\_wagner@eogresources.com

Contact:

FORM APPROVED OMB NO. 1004-0135 aly 31, 2010

NMNM02965A

	Expires: Ju
5.	Lease Serial No.
	A 18 48 IS 40000CE A

SUNDRY NOTICES AND REPORTS ON WELLS	97	2016
Do not use this form for proposals to drill or to re-enter an	2 1	2010
abandoned well. Use form 3160-3 (APD) for such proposals.		

STAN WAGNER

Ph: 432-686-3689

3b. Phone No. (include area code)

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. Well Name and No. RATTLESNAKE 28 FED COM 704H API Well No. 30-025-42876-00-X1 10. Field and Pool, or Exploratory WC025G09S263327G-UP WOLFCAMP 11. County or Parish, and State LEA COUNTY, NM ☐ Water Shut-Off ■ Well Integrity Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) □ Acidize ☐ Deepen ☐ Notice of Intent ☐ Reclamation ☐ Alter Casing ☐ Fracture Treat Subsequent Report ■ New Construction Casing Repair □ Recomplete Production Start-up ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/31/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11450' psi. 8/10/16 MIRU for completion. 8/11/16 Begin 31 stage completion. 8/21/16 Finish perforating and frac.
Perforated 12643 - 19598', 0.35", 1962 holes.
Frac w/ 720 bbls acid; 17,245,140 lbs proppant; 438,899 bbls load water. 8/26/16 RIH to drill out plugs and clean out well. 8/28/16 Finish drill and clean out. 8/29/16 RIH w/ 5-1/2" production packer set at 12012'.
8/30/16 RIH w/ 2-7/8" production tubing and gas lift assembly. EOT at 12031'. Well shut-in. 9/30/16 Opened well to flowback. First production. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #355078 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/19/2016 (1/1/JAS0020SE) Name (Printed/Typed) STAN WAGNER Title REGULATORY Signature (Electronic Submission) Date 10/18/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. ARLSBAD FI Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED