Submit One Copy To Appropriate District Office State of New Mexi	co	Form C-103 Revised November 3, 2011
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.	
District II	IVISION 30 - 04	1-10177
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 0 9 20 1220 South St. Franci		
District IV Santa Fe, NIVI 8/30	6. State Oil & C	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	2×PIRS	0 1076 ACO
SUNDRY NOTICES AND REPORTS ON WELLS		or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR		L STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SULD	8. Well Number	1
2. Name of Operator	9. OGRID Num	iber
EVERQUEST ENERGY CORPORATION	21297	
	CKSBURG 10. Pool name of	
	624 SWD, 5	ANDRES
4. Well Location		
Unit Letter : 600 feet from the W line and 198		. —
Section 16 Township 85 Range 368 NMPM		
11. Elevation (Show whether DR, R.	1 10 110 1	的现在分类
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT RE	EPORT OF
	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:	∐ Location is ready for OCD inspection.	nection after D&A
All pits have been remediated in compliance with OCD rules and the		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD ru	les.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE MA ONMAN TITLE PO	245iDENT	DATE 9-1-16
SIGNATURE M CUMMY TITLE PA	LEUIVEN	437
TYPE OR PRINT NAME TERRY DUFFEY E-MAIL: T	DIFFEYE	PHONE: 978-1126
	VURQUESTENERAY.C	om
APPROVED BY: Wallet taken TITLE F	E.S.	DATE 11/1/2016