Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD ^L Oil Conservation Division 1220 South St. Francis Dr.					Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-43241 2. Type of Lease STATE FEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, I	NM	8750	5		3. State Oil & Gas Lease No. 316142						
WELL	COMPL	ETION	ORI	RECO	MPL	ETION RE	POF	RT AI	VD LOG	143							
4. Reason for fil	ling:						C Day		and the second	1	5. Lease Nam	ne or l	Jnit Agr	eement]	Name	1.4 26 Leve	
COMPLET	SURE AT	ORT (Fill TACHME to the C-1	in boxes ENT (Fil 44 closu	#1 throu 1 in boxe re report	ngh #31 f es #1 thro in accor	for State and Fe ough #9, #15 D dance with 19.	ee wells Date Rig 15.17.1	s only) g Releas 13.K NN	ed and #32 ar	nd/or	6. Well Num	22 S17 ber:	ATE	1	/		
7. Type of Com	pletion:	WORKO	VED [DEED	ENING			DIFFEI	DENIT DECED	NO		1	Cast.				
8. Name of Oper	rator	J WORKO	/	DEEPI	ENING	LIPLUGBAC	K []	DIFFER	KENT KESER	CVOI	9. OGRID						
CML EXPLORA	ATION, LL	C	/							256512							
P.O. BOX 890 SNYDER TX 7	9550										CORBIN; AB	0 < 1	3150 >				
12.Location	Unit Ltr	Sectio	n	Towns	hip	Range	Lot	5. P	Feet from	n the	N/S Line	Feet	from th	e E/W	Line	County	
Surface:	0	22		17S		33E		1	571	1	SOUTH	2037		EAS	T	LEA	
BH:	0	22		17S		33E		The second	569		SOUTH	195	959		T	LEA	
13. Date Spudde	d 14. Da	te T.D. Rea	ached	15. E	Date Rig	Released	1		16. Date Com	pletec	d (Ready to Proc	duce) 17		17. Elev	ations (DI	F and RKB,	
18. Total Measur	red Depth o	of Well		19. Plug Back Measured Depth				20. Was Dire	ctiona	al Survey Made?		21. Ty	pe Elec	tric and O	ther Logs Run		
22. Producing In	terval(s), of	f this comp	letion - 7	Fop, Bot	tom, Na	me			165				Wind L	og, UK	CCL/CBI	, CNL	
(8,879' - 8,94	48') Abo				~ . ~ ~									-			
23.					CAS	NG REC	ORI	D (Re	port all s	trin	gs set in w	ell)					
CASING SI	ZE	WEIG	AD	3./FT. DEPTH SET				HOLE SIZE		CEMENTING RECO		CORD	D AMOUNT PULLED				
9 5/8 5 1/3"			17	1,/10				8 3/" & 7 7/9"		2405 or		0					
572		-	17	11,410			0 74 0 1 110		2773 32								
E. C. S. S.										1.1					- N	1. 20 1	
	3.00		1									de la	3.48		and the sec		
24.			1.007	TOM	LINE	R RECORD		Lagar		25.	. <u> </u>	UBIN	NG REC	CORD	1		
SIZE	ТОР		BOITOM		IOM SACKS CEMENT		2		2	7/8"	8,	763'	T	PACK	ER SET		
Althe Brillion	-					1						1	181-9	No.			
26. Perforation	record (int	erval, size,	and nun	nber)				27. A	CID, SHOT	, FR	ACTURE, CE	MEN	T, SQL	JEEZE,	ETC.	A A A	
(8,879'-8,904'), (8,907'-8,921').	0.33", 381	noles						DEPT	TH INTERVAL AMOUNT			AND KIND MATERIAL USED					
(8,926'-8,948'),	0.33", 261	noles				• • •		(11,200 -11,278)			4000 gais 15% HCL, CIBP @ 11,110+ 35' cm						
(11,206'-11,278'), 0.33", 216 holes							(0,07)	100k # 100			0 mesh, 76k # 40/70 white, 60k # 40/70						
28				1		¥	DDC	DU	CTION	-	resin coated			-			
20. Date First Produc	ction		Producti	on Meth	od (Flor	ving, gas lift n	umping	9 - Size	and type num	n)	Well Status	Pro	l or Shu	t-in)	1		
- not i fodu						0, 8 m 19 1, P	- pull	5 5120			our our our do	1- 104	of ond				
10/8/2016 Date of Test	Hours	Tested	PUMPIN Cho	MPING, 1 ½" x 30' Rod Pump Choke Size Prod'n For				Oil - Bbl Gas		- MCF Water - B		ater - Bbi	l.	Gas - C	Dil Ratio		
10/21/2016		24				Test Period			/0		96		265		12	63 scf/BO	
Flow Tubing Press.	Casing 6	Pressure 0 psig	Calc	culated 2 r Rate	4-	Oil - Bbl. 76	24	Ga	ns - MCF 96	1	Water - Bbl. 265		Oil Gr	avity - A	PI - (Cor 40	r.)	
150 psig	FGar (C-L)	used for t	10 1000	ad at - 1					1			20 7	act With	anned D		1 Arris	
Vented, waiting on connection to gas sales line.										Wayne Trammell							
31. List Attachme	ents Deviation	on Survey	Logs						1.				1	100			
32. If a temporary	pit was us	ed at the w	ell, attac	h a plat	with the	location of the	tempo	rary pit.	100		1 E - 12	2.5			-	1.1.2.98%	
33. If an on-site b	ourial was u	sed at the v	well, repo	ort the ex	kact loca	tion of the on-s	site bur	rial:	and the second				1	1	i Sala	150	
I houch and	Allanda	hulan	tion of	101416	n hoth	Latitude	form	in true	and as	lata	Longitude	6	K	N	NA	D 1927 1983	
Signature	inarth	Injorp	sh	iown oi	n both Pi	rinted	Jorm	is true	e ana comp	T	io the best of	my	knowle	age an	Date 10	1/26/2016	
Signature	om	1	an		N	ame Jordan	Owe	.113		11	the Enginee	1			Date It	0/20/2010	
z-mail Addres	ss owens	acmle	xp.com						2-14-81								

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	rn New Mexico	Northwestern New Mexico				
T. Anhy 1440'	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2616'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4544'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 6048'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 6815'	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison	and the second			
T. Drinkard	T. Bone Springs	T.Todilto	and the second second second			
T. Abo 8662'	T	T. Entrada				
T. Wolfcamp	Τ.	T. Wingate	A State of the second s			
T. Penn	T	T. Chinle				
T. Cisco (Bough C) 11,086'	Τ.	T. Permian	and a stand of			

OIL OR GAS SANDS OR ZONES

No. 1, from6000'to6100'	No. 3, fromto
No. 2, from8879'to8948'	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and	d elevation to which wate	r rose in hole.
No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						
1	2					- 4	
					×		
	3.6			Con."			
12/2	1						
				-		. 6 . T	
					1		
				-			
		1.1					
de.						the c	
					14	der al	