

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
<b>1. WELL API NO. 30-025-42046</b>										
<b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
<b>3. State Oil &amp; Gas Lease No.</b>										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
<b>4. Reason for filing:</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				<b>5. Lease Name or Unit Agreement Name</b> <b>SOUTHEAST MAJAMAR GB/SA UNIT</b>  <b>6. Well Number:</b>  <div style="text-align: right;">911</div>						
<b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
<b>8. Name of Operator</b> <div style="text-align: center;">CROSS TIMBERS ENERGY, LLC</div>				<b>9. OGRID</b> <div style="text-align: center;">298299</div>						
<b>10. Address of Operator</b> <div style="text-align: center;">400 WEST 7th STREET, FORT WORTH, TX 76102</div>				<b>11. Pool name or Wildcat</b> <div style="text-align: center;">MALJAMAR; GRAYBURG-SAM ANDRES 43329</div>						
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>
<b>Surface:</b>	H	32	17S	33E	8	1746	N	942	E	LEA
<b>BH:</b>	H	32	17S	33E	8	1746	N	942	E	LEA
<b>13. Date Spudded</b> 09/27/2014	<b>14. Date T.D. Reached</b> 10/05/2014		<b>15. Date Rig Released</b> 09/26/2014		<b>16. Date Completed (Ready to Produce)</b> 11/05/14		<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> 4047 GR			
<b>18. Total Measured Depth of Well</b> 4609'			<b>19. Plug Back Measured Depth</b> 4564		<b>20. Was Directional Survey Made?</b>		<b>21. Type Electric and Other Logs Run</b>			
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b>								MALJAMAR; GB/SA		
<b>CASING RECORD (Report all strings set in well)</b>										
<b>CASING SIZE</b>		<b>WEIGHT LB./FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>		<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>
8 5/8		J55		1345		12 1/4		705SX; C		77SX
5 1/2		J55		4564		7 7/8		610SX; C		39SX
<b>24. LINER RECORD</b>										
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>		<b>SCREEN</b>		<b>25. TUBING RECORD</b>			
							SIZE		DEPTH SET	
							2 7/8		4322	
<b>26. Perforation record (interval, size, and number)</b>						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
4282-4319; OPEN HOLE; 17 SHOTS; SAND/WATER						<b>DEPTH INTERVAL</b>		<b>AMOUNT AND KIND MATERIAL USED</b>		
						4282-4319		1000 GAL 15% HCL ,123,440# 16/30;		
								2,041 BBLS 9# GEL		
<b>28. PRODUCTION</b>										
<b>Date First Production</b> 11/06/2014		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> PUMPING;					<b>Well Status (Prod. or Shut-in)</b> PROD			
<b>Date of Test</b> 11/24/2014	<b>Hours Tested</b> 24	<b>Choke Size</b> 1	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 38	<b>Gas - MCF</b> 20	<b>Water - Bbl.</b> 66	<b>Gas - Oil Ratio</b>			
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b> 38	<b>Gas - MCF</b> 20	<b>Water - Bbl.</b> 66	<b>Oil Gravity - API - (Corr.)</b> 39.6				
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> SOLD								<b>30. Test Witnessed By</b>		
<b>31. List Attachments</b>										
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>										
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Robbie A. Grigg</i>		Printed Name Robbie A Grigg		Title Regulatory Compliance			Date 01/23/2014			
E-mail Address rgrigg@mspartners.com										



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
No. 2, from ..... to ..... feet  
No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology