

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO6800 / 40445
7. Lease Name or Unit Agreement Name Abe State <input checked="" type="checkbox"/>
8. Well Number #3H <input checked="" type="checkbox"/>
9. OGRID Number 160825 <input checked="" type="checkbox"/>
10. Pool name or Wildcat WC-025 G-07 S213330F; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BC Operating, Inc. ☒

3. Address of Operator

P.O. Box 50820 Midland, Texas 79710

4. Well Location

Unit Letter A : 240 feet from the North line and 360 feet from the East line ☒
Section 29 32 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3701' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/2016: DEPTH 16,155'. RIG RELEASED AT REPORT TIME. 6.5 HOURS CEMENT 5.5" CASING TO SURFACE, 4.5 HOURS SET SLIPS AND NIPPLE DOWN WELLHEAD, RIG RELEASE 5:00 PM 10/30/2016.

CASING DETAIL:

GUIDE SHOE	1.61
1 JT. 5.5" 20# P110RY BK THREADS	43.58
FLOAT COLLAR	.97
1 JT. 5.5" 20# P110RY BK THREADS	43.60
LANDING COLLAR	1.40
1 JT. 5.5" 20# P110RY BK THREADS	43.59
RSI TOOL #1	3.42
1 JT. 5.5" 20# P110RY BK THREADS	43.76
RSI TOOL #2	3.42
1 JT. 5.5" 20# P110RY BK THREADS	828.45
22FT MARKER 5.5" 20# P110RY BK THREADS	21.71
1 JT. 5.5" 20# P110RY BK THREADS	2,568.39
22FT MARKER 5.5" 20# P110RY BK THREADS	20.53
1 JT. 5.5" 20# P110RY BK THREADS	12,533.64
TOTAL	16,158.07
LESS FEET ABOVE FLOOR	3.07
CASING SET AT	16,155.07

CEMENT DETAIL: LEAD 730 SACKS PRO-VALUE C, 11.0 PPG, 4.1 YIELD. TAIL 940 PRO-VALUE H, 13.5 PPG, 2.29 YIELD, 50% CACO₃. 20 BBLS FRESH WATER AHEAD, 50 BBLS LCM SWEEP, 47 BBLS SCAVENGER SLURRY (10.5 PPG CEMENT), LEAD 497 BBLS, TAIL 383 BBLS, DROP PLUG FOLLOWED BY 24 BBLS 10% ACETIC ACID, 388 BBLS FRESH WATER. BUMPED PLUG, FLOATS HELD, FULL RETURNS DURING JOB, CIRCULATED 189 SACKS CEMENT TO SURFACE.

Spud Date:

10/11/2016

Rig Release Date:

10/30/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 11/01/2016

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/07/16
Conditions of Approval (if any):