

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00960

5. Indicate Type of Lease

STATE X FEE

6. State Oil &amp; Gas Lease No.

E-9062

7. Lease Name or Unit Agreement Name

LITTLE EDDY UNIT

8. Well Number

1

9. OGRID Number 4323

10. Pool name or Wildcat

SALT LAKE, MARROW, SO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator

CHEVRON USA INC..

3. Address of Operator

6301 DEAUVILLE BLVD. RM #N3002, MIDLAND TX. 79706

4. Well Location DATUM Y- LAT 32.53855 X-LONG -103.71297

Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line

Section 25 Township 20-S Range 32-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,634' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INT

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐

OTHER:

INT TO PA

P&A NR pm.x

P&amp;A R

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐

P AND A

X

CASING/CEMENT JOB ☐

OTHER:

RE-PLUG ☒☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10-23/16 MI & RU, NDWH & NU BOP, TEST, RIH DRILL OUT CEMENT FROM SURFACE TO 2,709' NOTIFIED MARK WHITAKER W/ NMOCDD REQUEST TO DRILL DOWN TO SURFACE SHOE.

10/25/16 RIH & TAG CIBP @ 2,830', TEST CSG TO 1,500# GOOD, PERF @ 2,600' UNABLE TO EST. INJ. RATE,

RIH W/ PKR & SET @ 2,325' INJ RATE 1BBL @ 1,950#.

10/26/16 MIX & PUMP 4 BBLS OF RAW RESIN W/ 60 SX CL "C" CMT FROM 2,600'-2,500'

10/27/16 RIH TAG @ 2,430', PERF @ 2,100' SQZ W/ 4 BBLS RAW RESIN W/ 60 SX CL "C" CMT FROM 2,100'-2,000'.

10/28/16 RIH TAG @ 1,964', PERF @ 1,450', SQZ 4 BBLS RAW RESIN W/ 60 SX CL "C" CMT FROM 1,450'-1,350'.

10/29/16 RIH TAG @ 1,327', PERF @ 1,200', UNABLE TO CIR. PERF @ 872' UNABLE TO CIR. PERF @ 1,100' SQZ 4 BBLS RAW RESIN W/ 60 SX CL "C" CMT FROM 1,100'-1,000'.

10/30/16 RIH TAG @ 972', TEST 2,000# GOOD. PERF @ 570', MIX & SPOT 25 SX CL "C" CMT FROM 940'-800', SQZ 4 BBLS RAW RESIN W/ 60 SX CL "C" CMT FROM 570'-470'.

10/31/16 PERF @ 400', UNABLE TO SQZ, PERF @ 198', RIH TO 420' MIX & SPOT 25 SX CL "C" CMT FROM 420'-280', SQZ 4 BBLS RAW RESIN W/ 60 SX CL "C" CMT FROM 198'-100'.

11/01/16 RIH TAG @ 90', PERF @ 85' NO SQZ, PERF @ 75', CIR UP 13 5/8" UNABLE CIR 9 5/8". MIX & CIR 25 SX CL "C" 4 BBLS RAW RESIN W/ 10 SX CL "C" UP 13 5/8" TO SURFACE ON BOTH STRINGS, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS.

HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM US

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE

TITLE Agent for Chevron U.S.A.

DATE 11/07/16

Type or print name Monty L. McCarver

E-mail address: monty.mccarver@cjes.com

PHONE: 713-325-6288

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):