Submit 1 Copy To Appropriate District State of New Ma	evico	Form C-103			
Office Energy Minards and Natural Decourses		Revised July 18, 2013			
District I – (575) 393-6161 Energy, Minerals and Natt	urar resources	WELL API NO.			
District II - (575) 748-1283		30-025-02762			
District III – (505) 730-1265 811 S. First St., Artesia, NM 88210 OBC OIL CONSERVATION District III – (505) 334-6178 OIL CONSERVATION 01220 South St. France		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410, 01 1 0 2010 Sonto Eo NIM 9'		STATE     FEE			
1220 S. St. Francis Dr. Santa Fe. NM	1000	27802			
87505	9				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name EXXON TOWNSEND			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR		EAAON TOWNSEND			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1			
2. Name of Operator	1	9. OGRID Number			
ENERGEN RESOURCES CORPORATION	1	162928			
3. Address of Operator		10. Pool name or Wildcat			
3510 N. "A" St., Bldgs. A&B Midland, Tx. 79705		TOWNSEND; Abo, Northwest			
4. Well Location					
Unit LetterB:660feet from the		ne and1980feet from the $\checkmark$			
Eastline Section 9	Township 16-S	Range 35-E NMPM			
County: Lea		•			
11. Elevation (Show whether DR	R, RKB, RT, GR, etc.,				
4017'GL					
12 Charle Ammanuista Dare ta Indiante N	Laterna a C Matting	Denert en Othen Dete			
12. Check Appropriate Box to Indicate N	nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO	SUB	SEQUENT REPORT OF:			
	REMEDIAL WOR				
	LLING OPNS. P AND A				
	CASING/CEMEN	ГЈОВ			
CLOSED-LOOP SYSTEM	OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMA					
proposed completion or recompletion.					
		0~			
		AUG 0 9 2016			
-See Attac	hment_	au AUG 0 9 2016			
-Ste Attac	innent-	DV			
		BY:			
Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion					
of the C-103, Specific for Subsequent Report of					
Well Plugging, which may be found on the OCD					
web page under forms.					
web page under forms.					
web page under forms.					
web page under forms. Spud Date: Rig Release D	Pate:				
	Pate:				
Spud Date: Rig Release D					
		e and belief.			
Spud Date: Rig Release D I hereby certify that the information above is true and complete to the b		e and belief.			
Spud Date: Rig Release D	best of my knowledg	e and belief. DATE $\left  \left  \left  \right  \right  > 0    _{6}$			

Тур	e or pr	rint n	ame	Bren
For	State	Use	Only	7

SIGNATURE / Newly Martyes	TITLE Regulatory Analys	DATE 11/1/2016
Type or print name Brenda F. Rathjen	E-mail address: brathjen @ en	ergen.comPHONE: 432-688-3323
For State Use Only	Dec	ulal- 1
APPROVED BY: Mal Whiteham	TITLE P.E.S.	DATE 11/14/2016
Conditions of Approval (if any):		

Description of Plugging Operations for Energen Resources Corporation. Exxon Townsend Well #1.

(Well API# 30-025-02762, State Oil & Gas Lease No. 27802)

7/13/2016 - Strip Rods

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7/14/2016 - Strip Rods

7/15/2016 - Strip Rods

7/18/2016 - RIH w/ work string to 8700'

7/19/2016 - RIH w/CIBP set 8700' RDWL RIH w/tbg Tag CIBP 8700' Rig up pump, circulate MLF to surface 200bbl 10#

7/20/2016 - Rig up pump, spot 25sx f/ 8700' to 8435' pooh w/tbg, RIH w/tbg and packer to 7100', set packer

7/25/2016 - RIH perf @ 7400' - Rig up pump, pressure up 2000psi, RIH w/tbg to 7465', spot 25sx, 7465' to 7218'

7/26/2016 - RIH perf @ 4623' - packer @ 4550', Rig up pump est inj rate pressure 1500psr, RIH w/tbg to 4725' - spot 25sx F/4725' to 4478' - WOC - RIH w/tbg tag @ 4340', Lay down tbg to 3150', spot 25sx F/3150' to 2903' – WOC

7/27/2016 - RIH tag TOC @ 2887', POOH to 2079', spot 40sx, f/2079' to 1972' WOC

7/28/2016 RIH tag TOC @ 1890', POOH to 472', Rig up pump and pump 133sx, Cement to surf. Lay down tbg, Top well off - JOB COMPLETE!