

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

NOV 14 2016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Ridgeway Arizona Oil Corp3a. Address
777 N. Eldridge Pkwy, Suite 150, Houston, TX 770793b. Phone No. (include area code)
832-485-8522

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 24-07S-32E 1980 FSL 1980 FEL

5. Lease Serial No.

NM-82026

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal A #3

9. API Well No.

30-041-20154

10. Field and Pool, or Exploratory Area
Chaveroo - San Andres

11. County or Parish, State

Roosevelt County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

INT TO PA

P&A NR

P&A R

PM X

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In 2012, Ridgeway Arizona Oil Corp submitted sundry notices to plug the Federal A #1 and Federal A #2 wells and received approval from BLM's Roswell Field Office to proceed with the proposed plugging plan.

Sunset Well Service was contracted by Ridgeway to complete the plugging work (see attached bid). Miscommunication between Sunset Well Service and Ridgeway staff resulted in the Federal A #3 being plugged instead of the Federal A #1 well. Attached field tickets from Sunset show that the plugging company believed that they were plugging the Federal A #1 well and we did not realize until much later that there had been an error.

Reclamation Due April 9, 2016.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Marilyn Meeks

Title Office Manager

Signature

Marilyn Meeks

Date

11/04/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

NOV 9 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY
mw/ocd 11/14/2016



Ridgeway

Arizona Oil Corporation

777 N. Eldridge Pkwy, Suite 150
Houston, TX 77056

RECEIVED
2016 NOV - 8 A 10: 08
BUREAU OF LAND MGMT.
ROSWELL OFFICE

November 7, 2016

Bureau of Land Management

2909 W. Second Street
Roswell, NM 88201-2019

Jennifer:

Please find enclosed the Sundry Notice (Form 3160-5) for the Federal A #3. As you will recall, in 2012, an error was made and the Federal A #3 was plugged instead of the Federal A #1 well.

You will find the Sundry Notice that I completed on Friday, with the above explanation, as well as a copy of the Sundry Notice submitted on 11/30/2015 by my predecessor, Jamie Hogue. I have also attached backup documentation from Sunset Well Service, proving that they believed they were plugging the Federal A #1 well.

Please let me know if you have any questions or concerns. Thank you VERY much for your kind assistance throughout this 'ordeal'.

Regards,

Marilyn Meeks
Office Manager
(832) 485-8522
mmeeks@hunteroil.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-82026
2. Name of Operator Ridgeway Arizona Oil Corp		6. If Indian, Allottee or Tribe Name
3a. Address 777 N. Eldridge Pkwy, Suite 150 Houston, TX 77079	3b. Phone No. (include area code) 832-485-8522	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 24-07S-32E 1980 FSL 1980 FEL		8. Well Name and No. Federal A #3
		9. API Well No. 30-041-20154
		10. Field and Pool, or Exploratory Area Chaveroo - San Andres
		11. County or Parish, State Roosevelt County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/26/12 - Notified BLM. MIRU. ND wellhead. NUBOP. RIH and lay down 127 joints 2 3/8" tubing. RIH w/129 joints 2 3/8" tubing. Cannot get past 4075'. BLM approves setting plug @ 4075'. Spot 25 sx cement from 4075'-3697'.

9/27/12 - RIH w/tubing. Did not tag cement. Spot 25 sx cement from 4075'-3697'. RIH w/tubing. Did not tag cement. Spot 25 sx cement from 4075'-3697'.

9/28/2012 - RIH w/tubing. Tag cement plug 3811'. Perf squeeze 40 sx cement from 3040'-2940'. *sealer Yates*

10/1/12 - RIH w/tubing. Tag cement plug @ 2934'. Perf squeeze 40 sx cement from 2040'-1940'. Tag cement plug @ 1945'.

Perf squeeze 60 sx cement from 1040'-940'.

10/2/12 - RIH w/tubing. Tag cement plug @ 1170'. POH and set packer @ 724'. Squeeze 60 sx cement from 1040'-940'.

Tag cement plug @ 930'. Perf @ 400'. ND BOP. NU wellhead. RU cement pump on 4 1/2" casing. Circulate 132 sx cement from perf's in 4 1/2" casing at 400' up 8 5/8" casing to surface. Cut off wellhead, install P&A marker plate.

RDMO

per Marilyn Meeks perf'd @ 60' and cement to the top 11/09/2016
attachment to other sundry. this was never received by the BLM.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jamie L Hogue		Title VP Regulatory Affairs
Signature		Date 11/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Ridgeway

Arizona Oil Corporation

Plugging Procedure
Federal "A" #3
API No. - 30-041-20107

1. Prepare location and test anchors
2. MIRU plugging rig
3. Notify OCD/BLM 24 hours prior to commencement of P & A procedure.
4. NDWH/NU BOP
5. RIH w-4 ½ CIBP on 2 3/8 WS @ 4100' (+/-) - within 100' of top perf - 4160'
 - a. Spot 35' of cement on CIBP
 - b. WOC - bump plug @ 4065' (+/-)
6. Load well with a minimum of 9 lb. mud and conduct MIT to 500 psi. , test for leak off.
 - a. Bleed pressure off after MIT.
7. MIRU WL and RIH w/perf gun to 3065'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. RDWL
8. TIH w/WS - Squeeze 40 SX cement plug @ 3065' to 2965' (+/-)
 - a. Wait on cement
 - b. Tag plug @ 2965' or above.
9. MIRU WL and RIH w/perf gun to 2065'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. RDWL
10. TIH w/WS - Squeeze 40 SX cement plug @ 2065' to 1965'
 - a. Wait on cement
 - b. Tag plug @ 1965' or above
11. MIRU WL and RIH w/perf gun to 1925'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. RDWL
12. TIH w/WS - Squeeze 60 SX cement plug @ 1025' to 925'
 - a. Wait on cement
 - b. Tag plug @ 925' or above
13. MIRU WL and RIH w/perf gun to 400'
 - a. perforate @ 2 JSPF
 - b. 8 5/8 Surface Casing Shoe @ 366'
 - c. POOH w/WL
 - d. Squeeze 60 SX cement from 400' to 300' (+/-)
14. MIRU WL and RIH w/perf gun to 60'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. RDWL
15. TIH w/WS - Circulate cement plug from 60' to surface
 - a. Wait on cement
 - b. Cut off well head
16. RDMO Plugging Rig
 - a. Install P & A marker plate
 - b. Cut off dead men
 - c. Remediate Location

777 North Eldridge Parkway, Suite 150
Houston, TX 77079
Tel: 832-485-8500

Co. Rep NM-82026
 Well Name Federal A Well No. 3
 Field Chaveroo
 County Roosevelt
 State NM
 Date 2/9/2016
 Date Comp _____
 KB 0.00

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8 5/8	0	24	366	250	Surface
Inter Csg	0	0	0	0	0	0
Prod Csg	4 1/2	0	9 1/2	4422	150	Unknown
Liner O.D.	0	0	0	0	0	0

Lease	NM-82026	Well #	3	Field	Chaveroo
Well Test Data	BOPD	BWPD		MCF	
Unit Name & Size					
Perforations					
TBG Data		Pump Size			
Strokes Per. Min.		Stroke Length		Seat Nipple	
Tension		Rods String	Taper 1	Taper 2	
TAC		Rod Grade	Taper 3	Taper 4	
Predictive Load		Actual Load			

LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TP PREVENT SAID FAILURES & NON FAILURE PULLS.

LIST ANY RECOMMENDATIONS TO PREVENT FUTURE FAILURES OR ANY COMMENTS ON WELL CONDITIONS THAT WILL CONTRIBUTE TO FAILURES.

Perforations

4160-4378' 1 SPF

PBTD @ 4378'

ETD @ 0

TD @ 4410

Perf @ 60'
 Sqz to
 Surface

366'
 Perf @ 400'
 Sqz 60 SX

Perf @ 1025'
 Sqz 40 SX

Perf @ 2065'
 Sqz 40 SX

Perf @ 3065'
 Sqz. 40 SX

35' Cmt. Plug
 Cbip @ 4100

4065'

4160'