

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM275061a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CHEVRON U.S.A. INC.Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com8. Lease Name and Well No.  
SD EA 18 FEDERAL P6 006H3. Address 6301 DEAUVILLE BLVD  
MIDLAND, TX 797063a. Phone No. (include area code)  
Ph: 432-687-73759. API Well No.  
30-025-42796

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 19 T26S R33E Mer NMP  
247FNL 1763FELAt top prod interval reported below Sec 18 T26S R33E Mer NMP  
377FNL 1683FELAt total depth Sec 18 T26S R33E Mer NMP  
377FNL 1638FEL10. Field and Pool, or Exploratory  
BONE SPRING11. Sec., T., R., M., or Block and Survey  
or Area Sec 19 T26S R33E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
01/29/201615. Date T.D. Reached  
03/29/201616. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/17/201617. Elevations (DF, KB, RT, GL)\*  
3204 GL  
83' KB18. Total Depth: MD  
TVD 14185  
915419. Plug Back T.D.: MD  
TVD 1408620. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	5.500 HCP-110	20.0				1614		4315	
12.250	9.625 HCK-55	40.0		4712		1527		0	
17.500	13.375 J-55	54.5		847141		1006		0	

incorrect depths

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8712	8690						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9395	13989	9395 TO 13989			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9395 TO 13989	FRAC W/TOTAL SAND (100 MESH & 40/70) = 6,362,885 LBS (DETAILED PERF & FRAC REPORT ATTACHED)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/28/2016	07/17/2016	24	→	881.0	2000.0	378.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	SI	993	→				2270	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #351812 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

BUREAU OF LAND MANAGEMENT  
SANDHILL FIELD OFFICE

ACCEPTED FOR RECORD

SEP 6 2016

PR Swartz

Hole Sizes in reverse order



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	710	2939	ANHYDRITE, HALITE	RUSTLER	710
CASTILE	2940	4739	ANHYDRITE	CASTILE	2940
LAMAR	4740	4759	LIMESTONE	LAMAR	4740
BELL CANYON	4760	5849	SANDSTONE	BELL CANYON	4760
CHERRY CANYON	5850	7519	SANDSTONE	CHERRY CANYON	5850
BRUSHY CANYON	7520	8974	SANDSTONE	BRUSHY CANYON	7520
BONE SPRING LIME	8975	9034	LIMESTONE	BONE SPRING LIME	8975
UPPER AVALON	9035	14185	SHALE	UPPER AVALON	9035

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #351812 Verified by the BLM Well Information System.  
For CHEVRON U.S.A. INC., sent to the Hobbs

Name (please print) DENISE PINKERTONTitle PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/20/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***