

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised August 1, 2011						
		<div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold;">HOBBS OGD</span> <span style="position: absolute; top: -10px; left: 20%;">OCT 12 2016</span> <span style="position: absolute; top: 10px; left: 20%; font-weight: bold;">RECEIVED</span> </div>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-025-43099								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 262								
8. Name of Operator Occidental Permian LTD		9. OGRID 157984								
10. Address of Operator P.O. Box 4294 Houston, TX 77210		11. Pool name or Wildcat Hobbs; Grayburg - San Andres								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	4	19S	38E		2491	N	1039	W	LEA
BH:										
13. Date Spudded 04/09/2016	14. Date T.D. Reached 04/11/2016	15. Date Rig Released 04/25/2016		16. Date Completed (Ready to Produce) 05/26/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3609' GR				
18. Total Measured Depth of Well 5226		19. Plug Back Measured Depth 5168		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4606 - 4820 San Andres										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8		36		1618		12 5/8		Cl. C 630 sx		0
7		26		5213		8 3/4		Cl. C 380 sx		0
7		26		3808		8 3/4		Cl. C 660 sx		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8	4216'			
26. Perforation record (interval, size, and number) 4606 - 4820						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4606 - 4820		acid job w/ 6500 gals 15% NEFE		
<b>PRODUCTION</b>										
Date First Production 10/10/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.				
Date of Test 10/10/16	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF .002	Water - Bbl. 615	Gas - Oil Ratio .5			
Flow Tubing Press.	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF .002	Water - Bbl. 615	Oil Gravity - API - (Corr.) 34				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood						30. Test Witnessed By				
31. List Attachments C102, C104, Inclination Report, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>April Hood</i> Printed Name: April Hood   Title: Regulatory Coordinator   Date: 10/10/2016 E-mail Address: april_hood@oxy.com										



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1586	T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates	2693	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2881	T. Cliff House	T. Leadville
T. Queen	3423	T. Menefee	T. Madison
T. Grayburg	3722	T. Point Lookout	T. Elbert
T. San Andres	4008	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1589	2693	1104	interbedded brown red gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
2639	2881	187	mainly gray, dense anhydrite interbedded with minor red shale, and red gray sandstone				
2881	3423	541	upper red gray sand with minor anhydrite, lower mainly anhydrite with interbedded red gray shale and tan anhydrite dolomite				
3423	3722	299	interbedded brown gray silty dolomite, shale, sand, and thin anhydrite stringers				
3722	4008	286	dolomite				