

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBES
NOV 23 2016
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32100
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PPC OPERATING COMPANY LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1500 INDUSTRIAL BLVD., STE. 304; ABILENE TX 79602		7. Lease Name or Unit Agreement Name W H RHODES B FEDERAL NCT 1
4. Well Location Unit Letter K : 2589 feet from the SOUTH line and 1416 feet from the WEST line Section 26 Township 26S Range 37E NMPM County LEA		8. Well Number 28
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990 GR		9. OGRID Number 288774
		10. Pool name or Wildcat RHODES; YATES-SEVEN RIVERS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull rods and pump & inspect.
2. Release TAC, drop in & tag PBTD.
3. Scan/tally tubing out and replace any bad joints.
4. Hydrotest tubing back in hole.
5. Treat well if needed.
6. Return to production.

Spud Date:

10/11/1993

Rig Release Date:

10/15/1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana Spraberry TITLE Office Administrator DATE 11/22/2016

Type or print name Jana Spraberry E-mail address: jspraberry@plantationpetro.com PHONE: 325-267-6046

For State Use Only

APPROVED BY: Accepted for Record Only DATE 11/23/2016

Conditions of Approval (if any):

2016_11_16_WBD_Rhodes-B-#28.xlsx

LEASE & WELL NO. Rhodes, W.H.-B- Fed NCT-1 #28
FIELD NAME Rhodes Yates Seven Rivers
LOCATION 2589' FSL & 1416' FWL, Sec 26, T6S, R37E

FORMER NAME n/a
COUNTY & STATE Lea County, NM
API NO. 30-025-32100

K.B. ELEV. 3000'
GROUND LEVEL 2990' 12-1/4" Hole Size
WI% 95.666667%
NRI% 89.708000%

SIZE 8-5/8" **SURFACE CASING**
GRADE WC-50 STC **WEIGHT** 24# **DEPTH** 1050'
SX. CMT. 650 sx **TOC @** Surf.

CURRENT COMPLETION

Formation Tops MD

Rustler	1088'
Salado	1313'
Tansill	2703'
Yates	2847'
Seven Rivers	3239'

WELL HISTORY

SPUD DATE: 10/11/1993
RR DATE: 10/16/1993
COMPLETION DATE: 11/12/1993

- 11/93 Perf 3212'-3232' w/ 4 spf, 80 holes
Acidized w/ 2,500 gals
Frac'd w/ 28,500 gals XLG & 88,200# 12/20 Sand
- 11/93 IPP 14 BO + 8 MCF + 327 BW, 36 API oil
- 03/14 Tubing Leak & Cleanout: tagged @ 3254', CO to 3302', RTP (\$32,900)
- 07/14 Rod Part: 7/8" body break (#68 rod), changed out pump, RTP
Tested tbg in the hole, replaced 3 jts 2-7/8" (\$13,355)
- 02/15 Tubing Leak: PU 1 jt tagged PBTD w/ 26' in, tallied out, tested tbg to 5000#. Changed out 2 bad jts. and 5 collars (\$9,971)
- 9/1/2015 Rod Failure: Tallied out of hole, tested tbg, replaced 3 jts. Ran New Rod Design. (\$19,150)

Tubing Details: (WelleEZ report - 9/2/15)

1 - OEMJ w/ NC, 2-7/8" slotted SN, 2-7/8" SN, 9 jts 2-7/8" tbg, TAC (Baker Style), 94 jts of tbg
// EOT @ 3246' // SN @ 3214' // TAC @ 2930'

Rod Details: (WelleEZ report - 9/2/15)

1-1/4" GA, 25-175-RXBC-20' HVR Pump, 4'x7/8" GRS,
18 - 1-1/2" Sinker Bars, 58 - 3/4" grade D, 50 - 7/8" grade D

SIZE 5-1/2" **PRODUCTION CASING**
GRADE WC-50 LTC **WEIGHT** 15.5# **DEPTH** 3325'
SX. CMT. 800 sx **TOC @** Surf.

PBTD@ 3277'

TOC @ Surface

Depth	Degrees
292'	0.50
762'	0.75
1035'	0.50
1343'	1.75
1649'	1.75
1963'	1.50
2272'	1.75
2770'	3.00
3270'	1.75

Well Test: 6 BOPD x 180 BWPD
Pumping Unit: Lufkin M-456D-305-
SL: 144
SPM: 7.00
Theoretical: 294 BFPD @ 85% VE

Perforations:

3212'-3232' (4 jsfp, 80 holes)