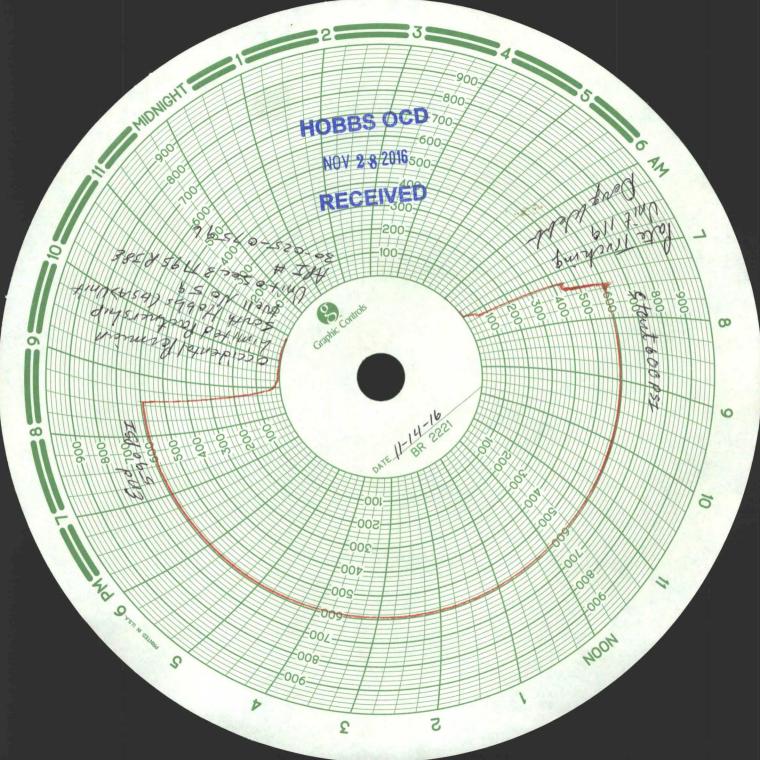
WELL API NO. Debts Missal Debts Debt	Submit 1 Copy To Appropriate District Office District 1 = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013		
Substitution 1.575754-1283 30-022-07598 31.5 First St. Areas N.M 822-10BBS 1.5 First St. Areas N.M 822-10BBS 1.5 First St. Areas N.M 822-10BBS 1.5 First St. Areas N.M 822-10B 1.20 S. St. Francis Dr. Starte F. N.M 87505 5. Indicate Type of Lease STATE FEE	Dibition (CTC) DIC			
Santa Fe, NM 87505 Sunday Not	D' W (555) 510 1000	30-025-07596		
Santa Fe, NM 87505 Sunday Not	District III – (505) 334-6178			
120 S. St. Francis Dr., Samta FR, NMTUV 2-8, 2016	1000 Rio Brazos Rd., Aztec, NM 8/410			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOTUSE THIS FORM FOR MEGASAL TO ADIFFERENT ESSERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned 2. Name of Operator Occidental Permian, Ltd 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter O	1220 S. St. Francis Dr., Santa Fe, NMNUV 2 8 2016	6. State Oil & Gas Lease No.		
Type of Well: Oil Well Gas Well Other Temporarily Abandoned S. Well Number 59	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DETECT OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned 8. Well Number 59 2. Name of Operator 9. OGRID Number 157984 3. Address of Operator 10. Pool name or Wildcat 16058A) 4. Well Location 10. Hobbs (G/SA) 4. Well Location 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3610' DF 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Describe Proposed or Orngleted Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Date of test: 11/14/2016 Date of test: 30 minutes Witnessed: No Due to recent ROZ and CO2 development, the Hobbs field has a surplus of water. The Hobbs' team is currently working a possible solutions to this issue. The SHU 59 would make for a great swing injector to help alleviate this surplus of water production if other solutions are not discovered. Would like to keep this well available for possible RTI work. Spud Date: Rig Release Date: DATE 11/21/2016				
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	Mandy A. Uharan	andowy com proving and son cond		
		on@oxy.com PHONE: 806-592-6280		
For State Use Only				
APPROVED BY: VALUE DISC SUPERVISOR DATE 1/28/0016 Conditions of Approval (if any):	APPROVED BY: Conditions of Approval (if any):	WISOU DATE 11/28/0016		

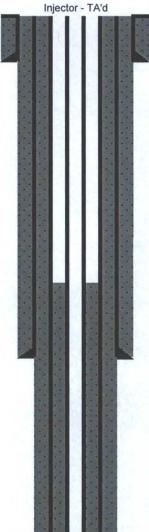




SHU 59

API# 30-025-07596

TWN 19-S; RNG 38-E



13" 50# @ 210' cmt'd w/ 175 sxs TOC @ Surf (Circ.)

HOBBS OCD

NOV 2 8 2016

RECEIVED

9-5/8" 36# @ 1670' cmt'd w/575 sxs TOC @ surf. (circ.)

7" 24# @ 4061' cmt'd w/300 sxs TOC @ surface (circ.)

Spot 35' on top of CIBP @ 3969'

SQZD perfs 4080-4242'

4-1/2" 11.6# @ 4256' cmt'd w/500 sxs TOC @ 1234' (CBL)

PBTD @ 3934' TD @ 4256'

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240

T0: Pate	Trucking			DATE: 06/15	/16		
This is to c	certify that:						
I, Tony F	Flores	Technician	Technician for American Valve & Meter Inc.				
has check	ed the calibration	of the following i	nstrument.				
8"_Press	ure recorder		Ser#12517				
at these po	oints.						
	Pressure #		Temperature *or Pressure #				
Test	Found	Left	Test	Found	Left		
- 0	-	- 0		-	-		
- 500	_	- 500	_	-			
- 700	-	- 700	-	-	-		
- 1000	-	- 1000	-	-	-		
- 200	-	- 200	-	-	-		
- 0	-	- 0					
Remar	ks:						

Signature: Joy Ho