

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OGD NOV 28 2016 RECEIVED		WELL API NO. 30-025-26481
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned		6. State Oil & Gas Lease No.
2. Name of Operator Occidental Permian, Ltd		7. Lease Name or Unit Agreement Name Byers 'A'
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		8. Well Number 31
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>735</u> feet from the <u>West</u> line Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County		9. OGRID Number 157984
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614.6' GL		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <u>MB</u> RETURN TO <u>TA</u> CSNG <u>ENVIRO</u> CHG LOC INT TO PA <u>P&A NR</u> P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Casing Integrity Test/TA Status Request <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 11/15/2016

Pressure readings: Initial - 550 PSI Ending - 540 PSI

Length of test: 30 minutes

Witnessed: No

Due to recent ROZ development in the South Hobbs Unit, it is requested that the Byers A31 be granted a TA extension barring a successful MIT. The Byers A31 is a deep well that penetrates through the entire ROZ. ROZ drilling will commence in the South Hobbs Unit in Q2 of 2016. This 4-pattern project will help bring an understanding of the ROZ and if the project is successful, the ROZ development could be extended field wide. The well bore configuration of the Byers A31 makes it a great candidate to be used in this project expansion.

This Approval of Temporary
Abandonment Expires 11/15/2017

Spud Date:

Rig Release Date:

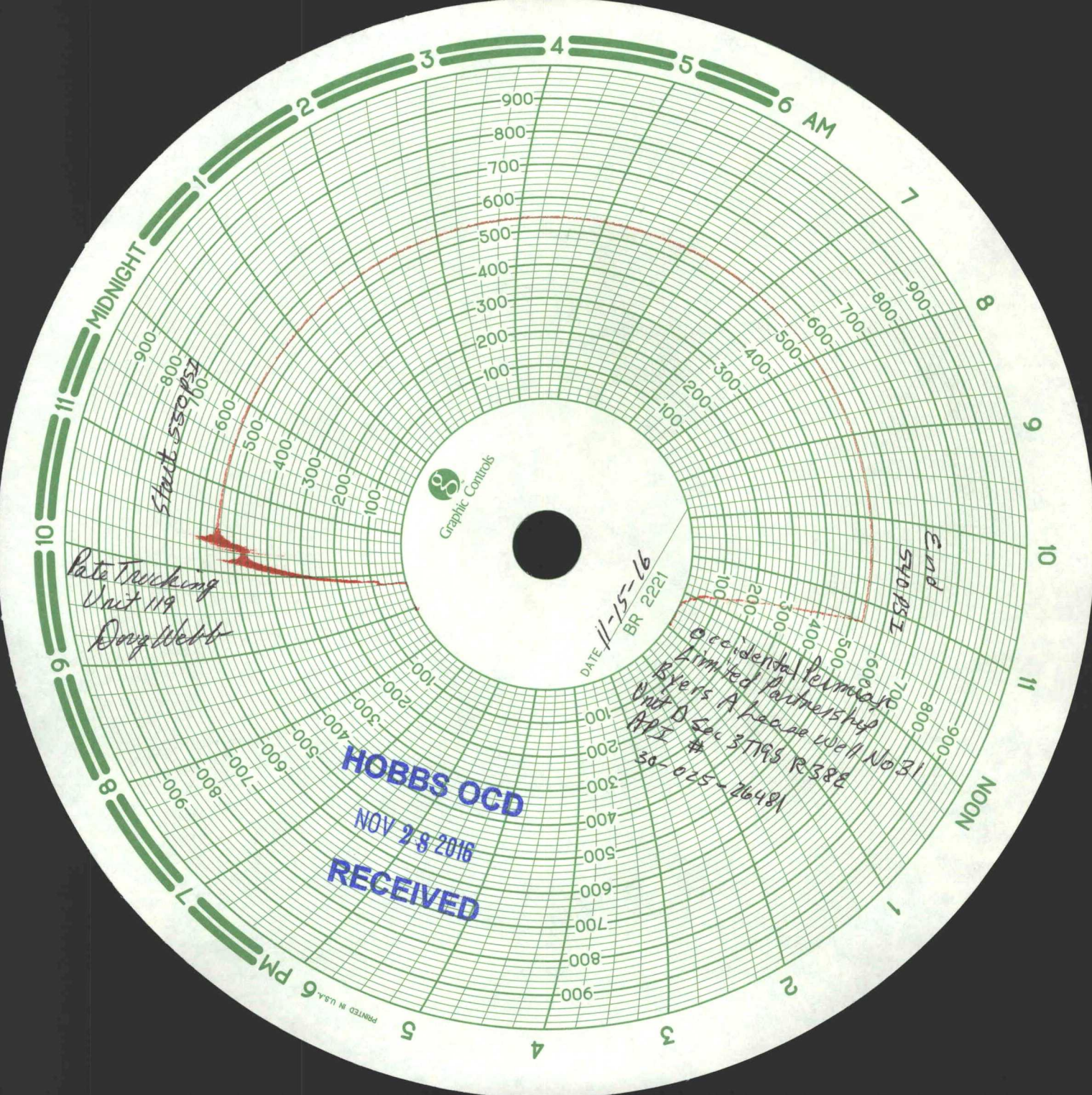
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A. Johnson TITLE Admin. Associate DATE 11/21/2016

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mary S. Brown TITLE Dist. Supervisor DATE 11/28/2016
Conditions of Approval (if any)



Graphic Controls

DATE 11-15-16
BR 2221

Occidental Petroleum
Limited Partnership
Byers A Lease Well No 31
Unit D Sec 3 T19S R38E
API # 30-025-26481

Rate Tracking
Unit 119
Dwy Webb

End
540 PSI
150 PSI

HOBBS OCD
NOV 28 2016
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PRINTED IN U.S.A.

Byers A31

API# 30-025-26481

TWN 19-S; RNG 38-E

TA'd

HOBBS OCD

NOV 28 2016

RECEIVED

SQZ'd Perfs 2693'-2902' (Yates)

SQZ'd Perfs: 5494'-5520' (Glorietta)

SQZ'd Perfs: 5738'-5974' (Blaine)

Perfs 6688'-6966' (Drinkard)

13-3/8" 48# @ 398'

cmt'd w/450 sxs. Circ to Surface

06/1982: Perf/Sqz @ 2920' w/ 500 sx
Circ. to Surface

12-1/4" Bore Hole

9-5/8" 36# @ 4305'

cmt'd w/875 sxs. TOC at 125' (TS)

Formation Tops:

1619' - Rustler

2721' - Yates

3738' - Grayburg

4025' - San Andres

5310' - Glorietta

5720' - Blaine

6410' - Tubb

6605' - Drinkard

6990' - Abo

CIBP @ 6580' on 05/2007

Capped w/ 30' cement (TOC @ 6550')

CIBP @ 6600' (03/2002)

CIBP @ 6630' (03/2002). Didn't hold

8-3/4" Borehole

7" K-55 20/23/26# @ 7350'

Cmt'd w/700 sxs. TOC at 2950' (CBL)

CMNT circ. in 06/1982

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 06/15/16

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser#12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0			

Remarks: _____

Signature:  _____