District I 1625 N. French I District II 811 S. First St., a District III 1000 Rio Brazos District IV 1220 S. St. France	Artesia, N Rd., Azte	s, NM 8824 M 88210 ec, NM 874 unta Fe, NM	ECEIV 87505	nergy, 1 016 Oi <b>(ED</b> 12	State of New Minerals & 1 1 Conservation 20 South St. Santa Fe, NI	Natural Res on Division Francis Dr. M 87505				opy to appro	Form C-104 Revised August 1, 2011 opriate District Office
<sup>1</sup> Operator n		-	UESITC	K ALL	OWADLE	AND AUT		<sup>2</sup> OGRID Nun		RANSI	
EOG Resou	urces, I	nc.						7377	1	19123	Street Street
P.O. Box 22	267 Mi	dland, T)	\$ 79702					<sup>3</sup> Reason for F NW 10/20	iling C 16	Code/ Effect	ive Date
<sup>4</sup> API Numbe	er		ool Name			1	51			ool Code	1
30 - 0 25-4					one Spring Sh	nale				97900	/
<sup>7</sup> Property C 39643		] [	roperty Nar Dragon 36			3				Vell Number 3H	r
II. <sup>10</sup> Su							21				
Ul or lot no. N	Section 36	Townsh 24S	ip Range 33E	Lot Idn	Feet from the 220	North/South South	Line	Feet from the 1965			County Lea
<sup>11</sup> Bo	ttom H	lole Loca	tion		1	1. 1. 34		15			P. C. S.
UL or lot no. C	Section 36	Townsh 24S	ip Range 33E	Lot Idn	Feet from the 230	North/South North	line	Feet from the 1630		East/West line County West Lea	
<sup>12</sup> Lse Code S			ethod <sup>14</sup> Gas Connection Date				C-129 Effective Date <sup>17</sup> C			9 Expiration Date	
III. Oil a	the standard stand	A MULTIN THE REAL OF				1.11.11.1		10	1		and the second
III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name   OGRID and Address								<sup>20</sup> O/G/W			
7377 EOG Resources, Inc.								Oil			
7377 EOG Resources, Inc.								Gas			
151618		Enterprise Field Services LLC									Gas
									í.		

## IV. Well Completion Data

27 Hole Size   28 Casing & Tubing     17-1/2   13-3/8     12-1/4   9-5/8	1248	<sup>30</sup> Sacks Cement 805 C	
		805 C	
12-1/4 9-5/8		and the second se	
	5147	1425 C	
8-3/4 5-1/2	14214	400 Lite, 1575 H	

## V. Well Test Data

<sup>31</sup> Date New Oil 10/09/16 <sup>32</sup> Gas Delivery Date 10/09/16		<sup>33</sup> Test Date / 10/27/16	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 393	<sup>36</sup> Csg. Pressure 58		
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 1421	<sup>39</sup> Water / 2441	<sup>40</sup> Gas 2533 /		<sup>41</sup> Test Method Flowing		
been complied with a	at the rules of the Oil Conserv and that the information given of my knowledge and belief.	above is true and	OIL CONSERVATION DIVISION Approved by: Mayer A Brown Title: Dist Supervision				
Title: Regulatory Spec	ialist		America 1 Dect	7-16	en ing ing in		
E-mail Address:							
Date: 11/02/2016	Phone: 432-686-3689	9					