Office	State of New Mexico		Form C-103 Revised July 18, 2013	
District I – (575) 393-6161 Energy, N 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources ONSERVATION DIVISION ONSERVATION DIVISION ONSERVATION DIVISION ONSERVATION DIVISION ONSERVATION DIVISION ONSERVATION DIVISION ONSERVATION DIVISION	WELL API NO.		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CO	NSERVATION	DIVISION		
District III - (505) 334-6178	334-6178 d., Aztec, NM 87410 NOV 1 4 201220 South St. Francis Dr.			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND REPO	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)	R TO DEEPEN OR PLU		Nautilus 16 State Com	
	Other		8. Well Number 703H	
2. Name of Operator EOG Resources, Inc. 3. Address of Operator			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat *WC-025 G-09 S263416B; Upper Wolfcamp	
4. Well Location D 439 North , , 751 West				
Unit Letter :feet i	rom the	line and	feet from theline	
Section 16 Township 26S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3341' GR				
10 Cl 1 A		CNL	Description Other Description	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM PEMEDIAL WORK				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR			K ALTERING CASING LLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER: comp	pletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	06/05/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11500 psi. 07/26/16 MIRU for completion. Begin 21 stage completion.			
07/26/16 MIRU for completion. Begin 21 stage completion. 08/02/16 Finish perforating and frac. Perforated 13240 - 17556', 0.35", 1144 holes				
Perforated 13240 - 17556', 0.35", 1144 holes				
Frac w/ 504 bbls acid; 10,970,260 lbs proppant; 279,174 bbls load water 08/04/16 RIH to drill out plugs and clean out well.				
08/05/16 Finish drill and clean out.				
08/08/16 RIH w/ 5-1/2" production packer set at 12403'. 08/09/16 RIH w/ 2-7/8" production tubing and gas lift assembly. EOT at 12430'. Well shut-in.				
10/19/16 Opened well for flowback. First production.				
Spud Date:	Rig Release Dat	te:		
I hereby certify that the information above is true and	complete to the be	est of my knowledge	e and helief	
Thereby certify that the information above is true and	complete to the be	st of my knowledge	o dilid oblion	
SIGNATURE Stan Way	TITLE_ Regi	ulatory Analyst	DITTL	
Type or print name Stan Wagner	E-mail address	:	PHONE: 432-686-3689	
Conditions of Approval (if any)				
~ pee attached ~				