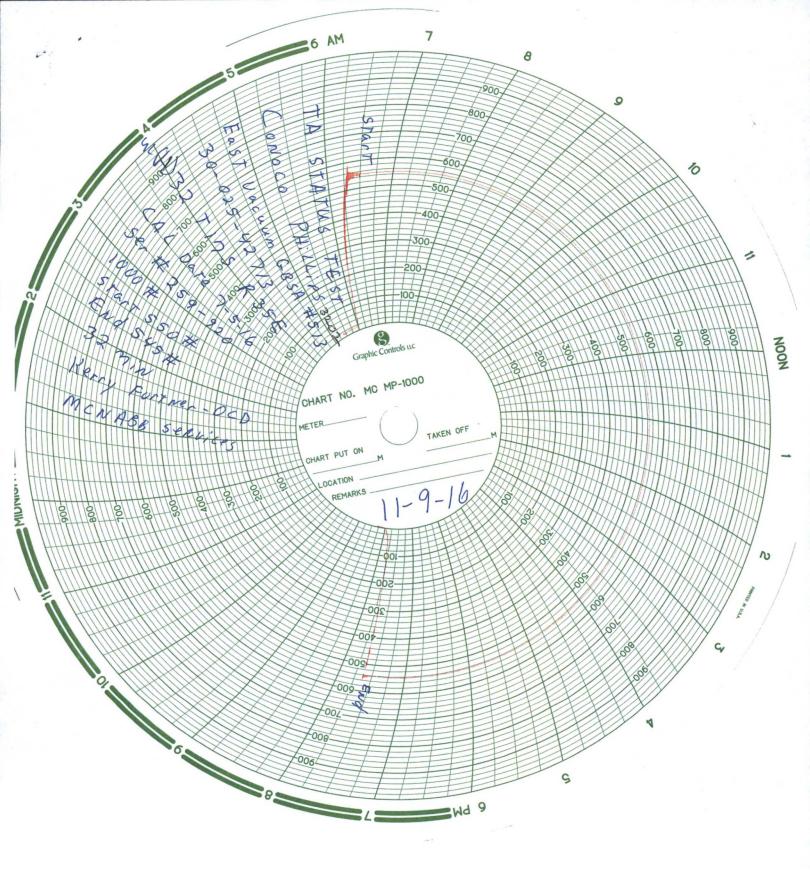
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Form C-103 Revised August 1, 2011 WELL API NO.					
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210  District III - (505) 334-6178  District III - (505) 345-6178  District III - (505) 345-6178  District III - (505) 345-6178  District III - (505) 345-61	30-025-42713  5. Indicate Type of Lease STATE X FEE /					
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
87505  SUNDRY NOTICES AND REPORTS ON WELLS	A-1320-9					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name EAST VACUUM UNIT TRACT 3202					
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other INJECTION	8. Well Number 513					
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817					
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat VACUUM; GRAYBURG, SAN ANDRES					
4. Well Location						
Unit Letter H: 2455 feet from the NORTH line and 442						
Section 32 Township 17S Range 35E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA					
3945' GL						
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data					
CLID	SEQUENT REPORT OF:					
PERI CONVERSION REDMS COMMENCE DR CASING/CEMEN  PULL DOW CSNG ENVIRO CHGLOC	K ALTERING CASING   ILLING OPNS. P AND A					
INT TO PA P&A NR P&A R	_					
OTHE OTHER: Place in  13. Describe proposed or completed operations. (Clearly state all pertinent details, an	TA status					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
11/09/16 ConocoPhillips Company ran an MIT to 550#/32 mins - test good, chart attache 6/1/16 APRVD NOI request. Attached is the BH test conducted 11/9/16. Attached is a current wellbore schematic.	ed. This is to place this well in TA status per					
This Approval of Temporary						
Abandonment Expires 11/9/202	-1					
Spud Date: Rig Release Date:						
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.					
SIGNATURE There To TITLE Staff Regulatory Technicis	an DATE 11/14/2016					
Type or print name Rhonda Rogers E-mail address: rogerrs@conoco	phillips.com PHONE: (432)688-9174					
APPROVED BY: Maley & Brown TITLE Dist Super	11/22/2016					
Conditions of Approval (if any):	DATE					

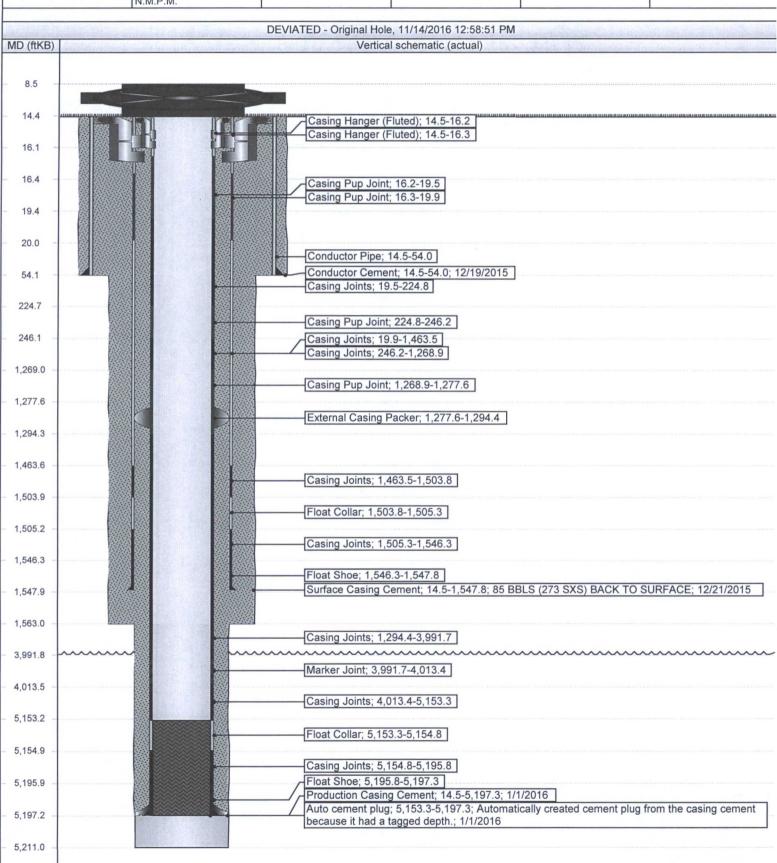


## ConocoPhillips

## **Schematic - Current**

## **EAST VACUUM GBSA UNIT 3202-W513**

API / UWI Field Name County State/Province PERMIAN CONVENTIONAL VACUUM 3002542713 LEA **NEW MEXICO** East/West Distance (ft) East/West Reference **Original Spud Date** Surface Legal Location North/South Distance (ft) North/South Reference Sec. 32, T17S, R35E, 12/21/2015 2,455.00 N.M.P.M.



District 1 1625 N. French Dr., Hobbs NM 88240 Phone(575)393-6161 Fax: (575)939-0720

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Disision Hobbs District Office BRADENHEAD TEST REPORT

Print name: After Contenas Entered in RBDMS  Re-test  E-mail Address: Alex. L. Cordenas @ Canauphillips. com	Operator Name							API Number		
Surface   County	ConocoPhillips Company						3002542713			
Surface Location	Well Name							Well No		
UL - Lot SEC Trisp Range Feet From N/S Line Feet From E/W Line County  H 32 17S 35S 2455 N 442 E LEA  Well Status  Well Status  TA'D WELL NO YES SHUT-IN NO IN INJECTOR SWD OIL PRODUCER GAS I - 7- / C  OBSERVED DATA  [A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing  Pressure SUD OIL PRODUCER GAS (E)Tubing SUD OIL PRODUCER GAS (	East Vacuum GB-SA 3202						513W			
H   32   175   35S   2455   N   442   E   LEA	Surface Location									
H   32   175   35S   2455   N   442   E   LEA	UL - Lot SEC	Tnsp Range	Feet From	N/S Line	Feet Fro	m E/W Line	/ Line County			
Pressure Flow Characteristics Puff Surges Pown to Nothing Gas or Oil Water  Pressare  Flow though the product of the product o										
Pressure    Code   Code	Well Status									
Pressure    Columbing   Columb										
Pressure  Flow Characteristics  Puff  O/N  Steady Flow  Y/D  Y/N  Y/N  Y/N  WTR  GAS  Down to Nothing  O/N  Water  Flease state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.  OIL CONSERVATION DIVISION  Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.  Finite:  OIL CONSERVATION DIVISION  Re-test  Finall Address:  Alex. A. Codence & Canacaphilia. com  Date: 11 9//1 Phone: SSS-244-2964	OBSERVED DATA									
Puff		(A)Surface (B)Interm (1) (C)Interm (				(D) Prod Csg		(E)Tubing		
Puff Steady Flow Y/N Y/N Y/N Surges Y/O Y/N Y/N Y/N Down to Nothing Oy/N Y/N Y/N Y/N GAS  Gas or Oil Y/N Y/N Y/N Y/N Water OIL CONSERVATION DIVISION Entered in RBDMS  Fittle:  Fittle: Fitt	Pressure	Ø	_		_			Ø		
Steady Flow  Y / N  Y / N  Y / N  Surges  Y / D  Y / N  Y / N  Y / N  GAS  Down to Nothing  Y / N  Y / N  Y / N  Y / N  Y / N  GAS  Gas or Oil  Y / N  Y / N  Y / N  Y / N  Y / N  Water  Y / N  Y / N  Y / N  Y / N  Y / N  OIL CONSERVATION DIVISION  Print name:  Fittle:  Fit	Flow Characteristics			-			CO2			
Surges  Y / D  Y / N  Y / N  Y / N  GAS  Down to Nothing  W / N  Water  Y / N  Y / N  Y / N  Y / N  Y / N  Y / N  Water  Y / N  Y / N  Y / N  Y / N  Water  Y / N  Y / N  Y / N  Y / N  Water  Y / N  Y / N  Y / N  Y / N  Water  Y / N  Y / N  Y / N  Water  OIL CONSERVATION DIVISION  Entered in RBDMS  Fittle:  F	Puff		Y / N		Y / N					
Down to Nothing  Gas or Oil  Y/N  Y/N  Y/N  Y/N  Y/N  Water  Notation  Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.  OIL CONSERVATION DIVISION  Entered in RBDMS  Fittle:  Fit								WIR		
Gas or Oil  Y / N  Water  Y / N  Y / N  Y / N  Y / N  Y / N  Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.  OIL CONSERVATION DIVISION  Entered in RBDMS  Fitle:  Fitle							-	GAS		
Water Y/N Y/N Y/N Y/N Y/N  Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.  Signature: OIL CONSERVATION DIVISION  Print name: Alex Carles S  Entered in RBDMS  Re-test  E-mail Address: Alex A. Carles & Caracphilips. can  Date: 11 9/11 Phone: SSS-204-2964					_					
Signature:  OIL CONSERVATION DIVISION  Print name:  Alex Cardens & Entered in RBDMS  Re-test  Phone: S75-204-2964										
Print name: Afer Carles S  Fitte: WSO  Femail Address: Alex. L. Cardenas & Canauphillips. com  Phone: 0575-204-2964	Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.									
Fitle: MSO Re-test  Re-test  Date: 11 9/16 Phone: 575-204-2964	Signature:					OIL CONSERVATION DIVISION				
Title: MSO  E-mail Address: Alex. L. Cordenas @ Canauphillips. com  Date: 11 9/16 Phone: 575-204.2964	Print name: Alex Cordenas				Ent	Entered in RBDMS				
Date: 11 9/16 Phone: 0575-204.2964						Re-test				
Date: 11 9/16 Phone: 575-704-2964		x. L. Code	rasa Canaca	ohillias co	n					
Witness.	Date: 11 9/16 Phone: 575-704-7964									
		Witness.	Dowe							