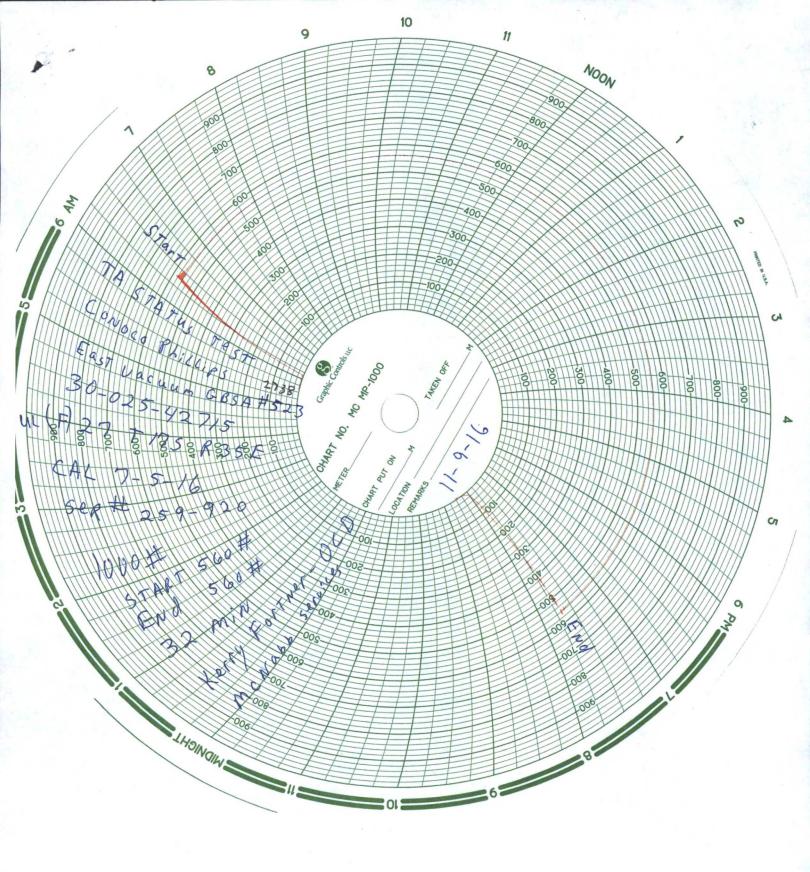
Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II – (575) 748-1283 HOBBS OIL CONSERVATION DIVISION	30-025-42715			
$\frac{\text{District III}}{1000 \text{ Berzers Plance NM 87/10/ 1 (5.2016)}}$ 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE			
$\frac{\text{District IV}}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}} = 102010 \text{ Santa Fe, NM 87505}$	6. State Oil & Gas Lease No.			
87505 RECEIVED	B-1839-1			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name EAST VACUUM UNIT TRACT 2738			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other INJECTION	8. Well Number 523 \checkmark			
 Name of Operator ConocoPhillips Company 	9. OGRID Number			
3. Address of Operator P. O. Box 51810	217817 * 10. Pool name or Wildcat			
Midland, TX 79710	VACUUM; GRAYBURG, SAN ANDRES			
4. Well Location				
Unit Letter F : 2003 feet from the NORTH line and 1529	feet from the <u>WEST</u> line			
Section 27 Township 17S Range 35E	NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3934' GL				
CONVERSION RBDMS COMMENCE DRI RETURN TO TA COMMENCE DRI CSNG ENVIROCHG LOC CHG LOC CHG LOC CHILL 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com proposed completion or recompletion. 11/09/16 ConocoPhillips Company ran an MIT to 560#/32 mins - test good, chart attache 6/1/16 APRVD NOI request. Attached is the BH test conducted 11/9/16. Attached is a current wellbore schematic. This Approval of Temporary /_/202.	LLING OPNS. P AND A JOB Image: Constraint of the second secon			
pud Date: Rig Release Date:				
hereby certify that the information above is true and complete to the best of my knowledge	e and belief.			
SIGNATURE And TITLE Staff Regulatory Technicia	nDATE_11/14/2016			
Type or print name Rhonda Rogers E-mail address: rogerrs@conocop				
APPROVED BY: Maley Brown AITLE Dist Supervi	DATE 11/22/2016			
Conditions of Approval (if any):	1-1-			

Cain	Phillips	Schematic - Cu		
Conoco		EAST VACUUM GBSA U		
istrict ERMIAN CONVEN	Field Name TIONAL VACUUM	API / UWI 3002542715	LEA	State/Province NEW MEXICO
riginal Spud Date 12/14/2015	Surface Legal Location Sec. 27, T17S, R35E, N.M.P.M	East/West Distance (ft) East/We 1,529.00 FWL	st Reference	North/South Distance (ft) 2,003.00 FNL
		VERTICAL - Original Hole, 11/14	2016 1:00:01 PM	
1D (ftKB)	White de Marken and Care	Vertical schem	atic (actual)	
8.5				
14.4		Casing Hanger (Fluted);	4.5-16.2	
16.1			4.0 10.4	
16.4		Casing Pup Joint; 16.4-20	0.0	
20.0		Casing Pup Joint; 16.2-40		
41.0 54.1		Conductor Cement; 14.5-	54 0. 11/26/2015	
120.4		Casing Joints; 40.9-120.4]	
1,381.9		Casing Joints; 120.4-1,38 Casing Joints; 20.0-1,590		
1,390.7		Casing Pup Joint; 1,382.0	-1,390.8	
1,407.5		External Casing Packer;	,390.8-1,407.5	
1,530.5		Casing Joints; 1,407.5-1,	530.6	
1,590.6 -				
1,592.2		Float Collar; 1,590.5-1,59	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1 .1	
1,629.6		Casing Joints; 1,592.0-1,	and the first state of the second state of the	
1,631.2		Float Shoe; 1,629.7-1,63 Surface Casing Cement;		BLS (289SXS) BACK TO SURFACE; 12/15/2015
1,641.1		Casing Joints; 1,530.6-3,	977.7	
3,977.7		Marker Joint; 3,977.7-3,9	98.5	
3,998.4		Casing Joints; 3,998.5-5,)18.5	
5,018.7		Float Collar; 5,018.5-5,02	0.0	
5,020.0		Casing Joints; 5,020.0-5,	2.6	
5,061.0		/ 12/19/2015 Auto cement plug; 5,018.	6-5,062.6; Automat	062.6; 80 BBLS (170SXS) TO SURFACE; tically created cement plug from the casing ceme
5,062.7		because it had a tagged of		



District 1 1625 N. French Dr., Hobbs NM 88240 Phone(575)393-6161 Fax: (575)939-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Disision Hobbs District Office BRADENHEAD TEST REPORT

Operator Name ConocoPhillips Company					API Number					
						3002542715				
Well Name								Well No		
	121		East Vacuu	m GB-SA 2738			523W			523W
				Surface	Locatio	on				
UL - Lot	SEC	Tnsp	Range	Feet From	N/S Lir	ne Feet	From	E/W Line		County
F	27	17S	355	2003	N	1	529	W		LEA
				v	Vell Sta	atus				
TA'D YES	D WELL	YES	SHUT-IN	NO (INJ	INJECTO	OR SWD	OIL	PRODUCER	GAS	DATE
				OBSERV	ED D	ATA			l	
(A)Surface (B)Interm (1) (C)Interm						(2) (D) Prod Csg		g	(E)Tubing	
Pressure			Ø -			-		6		6
Flow Characteristics										co2
Puff			7/N Y/N			Y / N		Y / D Y / D Y / D		WTR
Steady Flow		Y	10			Y / N				
	rges	Y	/ 0	Y / N		Y / N			y y	GAS
Down to Nothing		Y	/ N / (S)	Y / N Y / N		Y / N Y / N			y V	
Gas or Oil Water		Y		Y / N		Y / N			N	
Reman	rks- Please st	ate for each st	ring (A,B,C,D)	pertinent informa	tion regard	ding bleed do	own or co	ontinuous build	up if app	olles.
gnature: Ang h					OIL CONSERVATION DIVISION					
rint name: Alex Cardenes					Entered in RBDMS					
itle: MSU					Re-tes	t				
mail Addr	ress: Al	y.R.Co	denos a	Coreceph:1	(ips.ce	2KA				
ate:)]-	9-16		ne: ness: Ne	21			1			
		WIT	iess. New	y ma						

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