

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBS OCD

NOV 28 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM23777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
JOHN H HENDRIX CORPORATIONContact: JEANIE MCMILLAN
E-Mail: jeanie.mcmillan@breitburn.com8. Well Name and No.
LINDA FEDERAL 05 ✓9. API Well No.
30-025-26043-00-S2

3a. Address

MIDLAND, TX 79702-3040

3b. Phone No. (include area code)
Ph: 713-634-4696
Fx: 713-634-469710. Field and Pool or Exploratory Area
WARREN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T20S R38E SESW 660FSL 2030FWL ✓

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Acidize
-
- ☐
- Alter Casing
-
- ☐
- Casing Repair
-
- ☐
- Change Plans
-
- ☐
- Convert to Injection

- ☐
- Deepen
-
- ☐
- Hydraulic Fracturing
-
- ☐
- New Construction
-
- ☐
- Plug and Abandon
-
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
-
- ☐
- Reclamation
-
- ☐
- Recomplete
-
- ☐
- Temporarily Abandon
-
- ☒
- Water Disposal

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☐
- Other

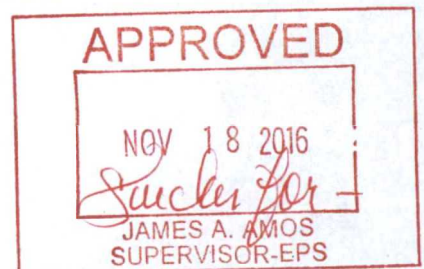
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Conditions of Approval Operator Change required that we submit some additional information for each lease. Breitburn Operating LP respectfully submits the following regarding these conditions of approval.

Attached hereto is a facility Diagram as per Onshore Order #3
Attached is a water analysis along with Water Production and Disposal information.

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 11.18.2016
StuckerSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344131 verified by the BLM Well Information System
For JOHN H HENDRIX CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/08/2016 (16PP1061SE)

Name (Printed/Typed) JEANIE MCMILLAN

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 07/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MJB/ocd
11/28/2016

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed.

1. Name(s) of formation(s) producing water on the lease.
_JALMAT YATES, SEVEN RIVERS_____
2. Amount of water produced from all formations in barrels per day.
_25 BWPD_____
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled).

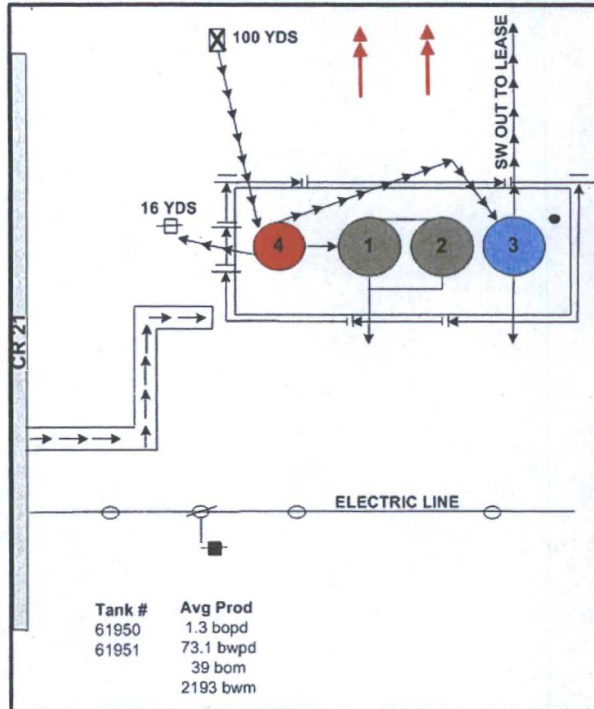
4. How water is stored on lease.
_IN 300 BBL FG STORAGE TANK_____
5. How water is moved to the disposal facility.
WATER IS TRANSFERRED VIA 3" POLY FLOW LINE TO CLOSSON B FED BATTER 1 FOR DISPOSAL _
6. Identify the Disposal Facility by:
 - A. Facility Operators name. _BREITBURN OPERATING_____
 - B. Name of facility or well name and number. _CLOSSON B FEDERAL #018 WIW_____
 - C. Type of facility or well (WDW) (WIW) etc. _____WIW_____
 - D. Location by ¼ ¼ _NE SW____ Section _30__ Township _22S__ Range__36E__
7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, **620 EAST GREENE ST, CARLSBAD NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice).

Closson B2 Battery

Field Artesia Current Status Active
 State: New Mexico Lease Closson B2
 County Lea Diagram Revised: Jimika Reed-Terry (09-07-10)

Elevation: 3550'
 Location: 22S 36E Sec.30
 Coordinates: N32.35903
W103.30865



History

Tank Information

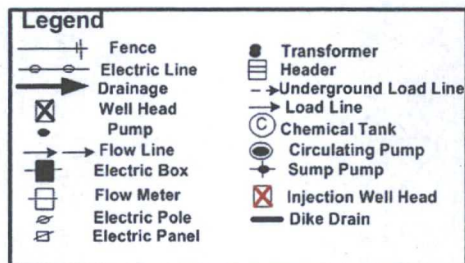
1 2 Oil
 Diameter = 10 ft Type = Welded
 Height = 15 ft Material = Steel
 Capacity=210 bbls Top=Closed
 Total Diked Area= Transportation = TR
 Capacity 365 bbls Type of Failure =
 Direction of Flow= N Rupture, Leak, Overflow
 Foundation = Gravel
 Secondary Containment = Earth & Gravel
 Min. Recommend Berm Height = 13 in.
 Lowest point of berm at time of inspection = 12 in.

Tank Information

3 Salt Water
 Diameter = 10 ft Type = Molded
 Height = 15 ft Material = Fiber Glass
 Capacity=210 bbls Top=Closed
 Total Diked Area= Transportation = INJ
 Capacity 365 bbls Type of Failure =
 Direction of Flow= N Rupture, Leak, Overflow
 Foundation = Gravel
 Secondary Containment = Earth & Gravel
 Min. Recommend Berm Height = 13 in.
 Lowest point of berm at time of inspection = 12 in.

Heater Treater Information

4 Heater Treater
 Diameter = 4 ft Type = Welded
 Height = 20 ft Material = Steel
 Capacity=45 bbls Top=Closed
 Foundation = Cement Transportation =
 Total Diked Area= Type of Failure =
 Capacity 365 bbls Rupture, Leak
 Direction of Flow= N
 Berm Construction = Earth & Gravel
 Min. Recommend Berm Height = 13 in.
 Lowest point of berm at time of inspection = 12 in.



Wells Connected to Closson Battery #2

#10, #12, #13, #22, #23, #24, #25, #39



Catalyst Oilfield Services
11999 E Hwy 158
Gardendale, TX 79758
(432) 563-0727
Fax: (432) 224-1038

Water Analysis Report

Company: Breitburn Operating Sample #: 29038
Area: Permian Basin Analysis ID #: 34158
Lease: Closson B
Location: B2 Battery 0
Sample Point: Wellhead

		Anions		Cations	
		mg/l	meq/l	mg/l	meq/l
Sampling Date:	7/9/2015	Chloride:	23971.9	Sodium:	10350.0
Analysis Date:	7/14/2015	Bicarbonate:	2169.2	Magnesium:	3101.0
Analyst:	Catalyst	Carbonate:		Calcium:	440.4
TDS (mg/l or g/m3):	41738	Sulfate:	740.0	Strontium:	16.3
Density (g/cm3):	1.03			Barium:	0.0
Hydrogen Sulfide:	504.9			Potassium:	302.3
Carbon Dioxide:	0			Iron:	0.0
Comments:				Manganese:	0.000
		pH at time of sampling:	7.496		
		pH at time of analysis:			
		pH used in Calculation:	7.496		
		Temperature @ lab conditions (F):	75	Conductivity (micro-ohms/cm):	66300
				Resistivity (ohm meter):	.1508

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl

Temp	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
°F										
80	1.18	172.52	-1.18	0.00	-1.23	0.00	-0.81	0.00	0.00	0.00
100	1.25	193.04	-1.20	0.00	-1.19	0.00	-0.81	0.00	0.00	0.00
120	1.31	214.23	-1.22	0.00	-1.12	0.00	-0.79	0.00	0.00	0.00
140	1.38	235.41	-1.22	0.00	-1.04	0.00	-0.77	0.00	0.00	0.00
160	1.45	256.60	-1.22	0.00	-0.94	0.00	-0.74	0.00	0.00	0.00
180	1.53	277.11	-1.22	0.00	-0.82	0.00	-0.70	0.00	0.00	0.00
200	1.61	295.95	-1.21	0.00	-0.69	0.00	-0.66	0.00	0.00	0.00
220	1.70	312.76	-1.20	0.00	-0.55	0.00	-0.62	0.00	0.00	0.00

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14