

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OLD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM116166

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
EK 29 BS2 FEDERAL COM 3H

9. API Well No.
30-025-42699

10. Field and Pool, or Exploratory
EK BONE SPRINGS

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T18S R34E Mer 6PM

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
25 KB

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
MCELVAIN ENERGY INC

Contact: TONY G COOPER
E-Mail: TONY.COOPER@MCELVAIN.COM

3. Address 1050 17TH ST STE 2500
DENVER, CO 80265

3a. Phone No. (include area code)
Ph: 303-962-6489

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot N 305FSL 2155FEL

At top prod interval reported below

At total depth Lot C 215FNL 1920FWL

14. Date Spudded
07/19/2016

15. Date T.D. Reached
08/29/2016

16. Date Completed
☐ D & A ☒ Ready to Prod.
10/26/2016

18. Total Depth: MD 14804
TVD 10039

19. Plug Back T.D.: MD 14721
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RADIAL CEMENT BOND GAMMA CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55 STC	54.5	0	1820		1645	449	0	
12.250	9.625 L80	40.0	0	4936		1665	194	0	
8.500	5.500 CYP 110	17.0	4000	14804		1815	593	4000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	10140	14690	10140 TO 14690	0.420	656	COMPLETED
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10140 TO 14690	7,232,267 GAL FRESH WATER, 59,544 GAL 10% HCL, 100 MESH 2,181,370#, PERM WHITE 40/70 3,973,110#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #357158 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT
CARLSBORO OFFICE

ACCEPTED FOR RECORD

NOV 7 2016

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1768	1828		RUSTLER	1768
SALT	1828	3325		SALT	1828
YATES	3325	3764		YATES	3325
SEVEN RIVERS	3764	4532		SEVEN RIVERS	3764
QUEEN	4532	5318		QUEEN	4532
SAN ANDRES	5318	5472		SAN ANDRES	5318
DELAWARE	5472	7784		DELAWARE	5472
BONE SPRING	7784			BONE SPRING	7784

32. Additional remarks (include plugging procedure):

WELL IS CURRENTLY BEING FLOWED BACK AFTER THE COMPLETION. TARGA VERSADO GAS SALES LINE IS NOT IN YET DUE TO ROW HOLD UP (BLM). SHOULD BE INSTALLED IN 6-8 WEEKS. GAS WILL BE FLARED UNTIL SALES LINE IS INSTALLED. ESP WILL BE RUN IN HOLE AFTER FLOWBACK ENDS.

MCELVAIN IS REQUESTING PRODUCTION VOLUMES ASSOCIATED WITH THIS WELL TO BE KEPT IN CONFIDENTIAL NON-PUBLISHED STATUS FOR AS LONG AS POSSIBLE.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #357158 Verified by the BLM Well Information System.
For MCELVAIN ENERGY INC, sent to the Hobbs

Name (please print) CHRIS CAPLIS

Title VP DRILLING AND COMPLETION

Signature (Electronic Submission)

Date 11/07/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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