

NOV 14 2016
RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. (316013) Duo Sonic 29 Federal #103H
2. Name of Operator Endurance Resources, LLC (270329)		9. API Well No. 30-025-4348 (4779)
3a. Address 203 West Wall Suite 1000 Midland, Tx 79701	3b. Phone No. (include area code) 432-242-4680	10. Field and Pool, or Exploratory DOGIE DRAW DELAWARE
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 300' FSL & 1805' FEL At proposed prod. zone 330' FNL & 1650' FEL		11. Sec., T. R. M. or Blk. and Survey or Area Sec 29-25s-35e
14. Distance in miles and direction from nearest town or post office* 11 miles Northwest of Jal, New Mexico		12. County or Parish Lea
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 150'		13. State NM
16. No. of acres in lease 480 ac		17. Spacing Unit dedicated to this well 160 ac
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1320'		20. BLM/BIA Bond No. on file NMB001200
19. Proposed Depth MD: 13482' TVD: 9077'		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3246.8' GL	22. Approximate date work will start* 09/01/2016	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Tinlee Tilton</i>	Name (Printed/Typed) Tinlee Tilton	Date 03/15/2016
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Title

Drilling Engineer

Approved by (Signature) <i>/s/Cody Layton</i>	Name (Printed/Typed)	Date NOV 3 - 2016
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

11/29/16
SEE ATTACHED FOR
CONDITIONS OF APPROVALApproval Subject to General Requirements
& Special Stipulations Attached



Endurance Resources LLC

DRILLING & OPERATIONS PROGRAM

Duo Sonic 29 Fed 103H

SHL: 300' FSL & 1805' FEL

Sec 29-25S-35E

BHL: 330' FNL & 1650' FEL

Sec 29-25S-35E

Lea Co, NM

1. Geological Name of Surface Formation

Quaternary

2. Estimated Tops of Important Geological Markers

Fresh Water	400'
Rustler	1003'
Top of Salt	1,538'
Lamar Limestone	5,252'
Delaware	5,277' - Oil
Brushy canyon	7,819' - Oil
TVD: 9,077'; MD: 13,482'	

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas

The estimated depths at which water, oil and gas will be encountered are as follows:

Water: Average depth to water: 400'. Minimum depth: 0'. Max: 400'. As reported from the New Mexico Office of the State Engineer website.

Oil & Gas: 5,277' – 9,077' (Bell Canyon through Brushy Canyon)

No other formations are expected to give up oil, gas, or fresh water in measurable quantities.



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4. Proposed Casing Program:

Hole Size	Casing Size	Depth	#/ft	Grade	Connection	Collapse	Burst	Tension
17 1/2"	13 3/8"	0 - 1103'	54.5	J-55	BTC	1.97	4.76	8.55
12 1/4"	9 5/8"	0 - 4350'	40	HCL-80	J-55 BTC	1.26	1.94	2.99
12 1/4"	9 5/8"	4350' - 5260'	40	HCL-80	LT&C	1.57	2.34	3.46
8 3/4"	7"	0 - 8500'	29	HCP-110	BTC/TTRS-1	2.45	2.82	3.87
8 3/4"	5 1/2"	8500' - 13482'	20	HCP-110	BTC/TTRS-1	2.87	2.98	2.47

NOTE: ALL CASING IS NEW & API APPROVED. WHILE RUNNING CASING, PIPE WILL BE KEPT A MINIMUM OF 1/3 FULL AT ALL TIMES TO AVOID APPROACHING COLLAPSE PRESSURE OF THE CASING. SURFACE CASING WILL BE WATCHED & NECESSARY ADJUSTMENTS MADE TO ENSURE PIPE IS FULL DUE TO LOST CIRCULATION ZONES THAT MAY OCCUR. CENTRALIZERS WILL BE USED ON SURFACE, INTERMEDIATE, and PRODUCTION CASING.

5. Proposed Cement Program:

a. 13-3/8" Surface

Lead: 635 sks ExtendaCem Class C (13.7 ppg / 1.694 cuft/sk)

Tail: 315 sks HalCem Class C (14.8 ppg / 1.326 cuft/sk)

**Calculated w/ 100% excess on OH volume

b. 9-5/8" Intermediate

Lead: 990 sks EconoCem Class C + 0.4% HR-800 Retarder + 0.125 lbm/sk

Poly-E-Flake Lost Circulation Additive (12.9 ppg / 1.887 cuft/sk)

Tail: 390 sks HalCem Class C (14.80 ppg / 1.326 cuft/sk)

**Calculated w/ 50% excess on OH volumes

c. 7" X 5 1/2" Production – TOC @ 4000'

Lead: 420 sks NeoCem Class H (11.0 ppg / 3.167 cuft/sk)

Tail: 730 sks NeoCem Class H (14.5 ppg / 2.162 cuft/sk)

**Calculated w/ 20% excess in OH

NOTE: THE ABOVE CEMENT VOLUMES COULD BE REVISED PENDING FLUID CALIPER & CALIPER LOG DATA. ALL VOLUMES ARE DESIGNED TO CIRCULATE TO SURFACE OR TO 4000' ON THE PRODUCTION STRING.



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6. Minimum Specifications for Pressure Control:

13-5/8 (5M) working pressure BOP system consisting of one set of blind rams and one set of pipe rams and a 5000# annular type preventer (please see BOP schematic). A 5M choke manifold & 120 gallon accumulator with floor and remote operating stations & auxiliary power system. Rotating head as needed. A KC will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor. upper
lower

BOP unit will be hydraulically operated. BOP will be NU and operated at least once a day while drilling and the blind rams will be operated when out of the hole during trips. From the base of the 9-5/8" csg through running of production liner, the well will be equipped with a ~~10M~~ ^{5M} BOP system. Below the 9-5/8 csg shoe, this ~~10M~~ ^{5M} system will be equipped with a HCR valve, remote kill line, & annular to match. The remote kill line will be installed prior to testing the system & tested to stack pressure.

Before drilling out of the 9-5/8 surface casing, BOP will be tested by an independent ~~surface~~ ^{Service} company to 250 psi low & 5000 psi high. Hydril will be tested to 250 psi low and 2500 psi high. These low pressure tests from 250 to 300 psi will be held a minimum of 10 minutes if test is done with a test plug & 30 minutes without a test plug.



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7. Estimated BHP:

4085 psi @ 9,077' TVD

8. Mud Program: The applicable depths & properties of this system are as follows:

Depth	Type of System	Mud Weight	Viscosity (sec)	Waterloss (cc)
0 – 1,103'	Fresh	8.4	29-32	NC
1,103' – 5260'	Brine	10	29-32	NC
5260' – 13,482'	Cut Brine	8.8 - 9.2	28-32	<15

NOTE: NECESSARY MUD PRODUCTS FOR WEIGHT ADDITION & FLUID LOSS WILL BE ON LOCATION AT ALL TIMES. VISUAL MUD MONITORING EQUIPMENT (I.E. TRIP TANK) WILL BE IN PLACE TO DETECT VOLUME CHANGES INDICATING LOSS OR GAIN OF CIRCULATION VOLUME WITH ALARMS.

9. Auxiliary Well Control & Monitoring Equipment:

- A KC will be in the drill string at all times.
- A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times
- H₂S detection equipment will be in operation & breathing apparatuses will be on location after the drill out of the surface casing shoe until the production casing is cemented.

10. Testing, Logging & Coring Program:

- No drill stem tests are planned.
- GR/N well log ran from KOP to surface.
- No coring is planned.

11. Potential Hazards:

No abnormal pressures or temperatures are expected. If H₂S is encountered, Endurance Resources LLC will comply with Onshore Order #6. Regardless, all personnel will be trained & qualified with H₂S safety. Rig safety equipment will all also be checked daily once drill out of the 9-5/8" casing shoe to TD. It has been noted that H₂S has been encountered in the salt section. If H₂S is encountered, measurements & formations will be reported to the BLM.



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12. Anticipated starting date & Duration of Operations:

Road & location construction will begin after the BLM has approved the APD. Anticipated spud date will begin after BLM approval & after a drilling rig is secured. Move in operations & drilling is expected to take no more than 45 days. An additional 30-50 days will be needed to complete this well & construct surface facilities and/or lay flow lines in order to place well on production.