	o Appropriate District	State of New Mexico	Form C-10
District I – (575)	393-6161 Ener	gy, Minerals and Natural Resources	Revised August 1, 201
Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs M. CONSERVATION  District II – (575) 748-1283 811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  NOV 1 5 2016 1220 South St. Francis Dr.			WELL API NO.
			30-025-42820
			5. Indicate Type of Lease
	Rd., Aztec, NM 87410		STATE FEE Z
<u>District IV</u> – (505) 1220 S. St. France	is Dr., Santa Fe, NM RECEIVED	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE T DIFFERENT RE	THIS EODM FOR PROPOSALS TO DR	ILL OR TO DEEPEN OR PLUG BACK TO A R PERMIT" (FORM C-101) FOR SUCH	Pan Head Fee
PROPOSALS.)			0 111 11 11 0 111
1. Type of Well: Oil Well Gas Well Other			
2. Name of O	perator COG Opera	ting LLC	9. OGRID Number: 229137
3. Address of		ting DDC	10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701			Maljamar; Yeso, West 44500
4. Well Local	tion		
Unit	Letter N : 85	feet from the South line and	2180 feet from the West line
Secti		Township 17S Range 32E	NMPM County LEA
Scen		ation (Show whether DR, RKB, RT, GR, etc.	
		4173' GR	
	12. Check Appropria	te Box to Indicate Nature of Notice	, Report or Other Data
	NOTICE OF INTENTIO	N TO:	SSEQUENT REPORT OF:
PERFORM RI		ND ABANDON   REMEDIAL WOR	
	THE PERSON NAMED OF THE PE		RILLING OPNS. P AND A
PULL OR ALT		LE COMPL CASING/CEMEN	The state of the s
DOWNHOLE		CASING/CEMEN	NI JOB
DOWNHOLE	COMMINGLE _		
OTHER:		OTHER:	
	be proposed or completed opera		nd give pertinent dates, including estimated da
		RULE 19.15.7.14 NMAC. For Multiple Co	
	sed completion or recompletion.		•
COG propo	oses to make the following chang	ges to the casing and cement program:	
Drill o 12 1	/4" hala ta 2000' w/bring water	run 9-5/8" 40# J-55 LTC and cement to surf	
	of the well is as permitted.	run 9-5/8 40# J-55 LTC and cement to surr	ace.
	n for these changes is because r 0' and it would be advantageous		Head Fee #4H and #22H from approximately
2230-273	o and it would be advantageous	to cover that with the 9-5/6.	
6 15 5			
Spud Date:	Scheduled 11/18/2016	Rig Release Date:	
Spud Date:	Scheduled 11/18/2016	Rig Release Date:	
		Rig Release Date:	ge and belief.
			ge and belief.
I hereby certify		ue and complete to the best of my knowled	
			ge and belief.
I hereby certify	that the information above is tr	ue and complete to the best of my knowled  TITLE_Regulatory Analyst	DATE <u>11/14/16</u>
I hereby certify		ue and complete to the best of my knowled	DATE <u>11/14/16</u>
I hereby certify SIGNATURE Type or print n	that the information above is transported by the state of	TITLE_Regulatory Analyst  E-mail address:rrussell@concho.cc	DATE 11/14/16  om PHONE: 432-685-4385
I hereby certify	that the information above is transported by the state of	TITLE_Regulatory Analyst  E-mail address:rrussell@concho.cc	DATE 11/14/16  om PHONE: 432-685-4385
I hereby certify SIGNATURE Type or print n	that the information above is transported by the state of	ue and complete to the best of my knowled  TITLE_Regulatory Analyst	DATE 11/14/16  om PHONE: 432-685-4385