

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09806
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> * FED
2. Name of Operator Owl SWD Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Dr., Ste.850, Dallas, TX 75225		7. Lease Name or Unit Agreement Name Maralo Sholes B
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>25</u> Township <u>25-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3021' G.L.		9. OGRID Number 308339
		10. Pool name or Wildcat [96141] SWD;YATES-SEVEN RIVERS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐ Change C/O Procedure
OTHER: ☐ Injection Profile Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: Unable to clean out fill with coiled tbj jet & surface pressure on coiled tbj running 5,000 psi. Determined trying to use drilling tools would exceed max pressure rating for CT. RD CTU.

11/30/16 1. MIRU pulling unit, hydraulic catwalk, pipe racks & equipment. ND wellhead. NU BOP.
2. Release packer & POH/lay down 4-1/2" tbj.
3. PU & GIH w/6-1/4" bit, 7" casing scraper on 3-1/2" rental tbj work string.
4. Tag fill. RU foam air. Establish reverse circulation with foam. Clean out fill to 3,055'. POH.
5. RU Wireline. Run temperature/radioactive profile & spinner surveys to determine fluid entry into zone. SI overnight.

PROCEDURE CONTINUED ON NEXT PAGE, attached.

Spud Date:

RU 11/30/16

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent/consultant DATE 11/30/2016

Type or print name Ben Brown E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 12/1/2016

Conditions of Approval (if any):

C-103 – Change of Plans; Modify Clean-Out Procedure, Injection Profile

Continued from main form...

Page 2

12/01/16

6. Run pressure gauges in hole on wireline. Perform injectivity/fall-off test. Run multi-rate test (Stage 1 - 5 BPM for 3 hr. Stage 2 - 10 BPM for 3hr. using total volume ~3,000 bbl produced wtr. Note: Previous survey was 6200 BPD (4.3 BPM) on vacuum. Would like to catch pressure at surface to correlate tbg friction pressure at high rates.)

7. If profile indicates all injection "in zone", return well to OPS & injection. If Injection profile indicates injection is significantly "out of zone", we may deepen hole 100'.

8. TIH. POH & lay down work string.

9. PU & GIH w/packer on 4-1/2" injection tbg. Set packer ~2,850'. Circulate annulus with packer fluid. ND BOP. NU wellhead. Test annulus to 350 psi. Perform MIT for NMOCD (notify NMOCD prior to testing.) RDMOPU.

10. Return well to OPS.

This option will require injection of fluids cease. Apply for "Amended Injection Order", Injection can commence upon approval of amended order.

M. Brown

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**