Submit To Appropriate Two Copies District I	riate Distric	t Office	BBS	OC Pherov	State of Ne , Minerals and	w Mex	ico	esources					Rev		rm C-105 agust 1, 2011
1625 N. French Dr., Hobbs, NM 88240								1. WELL API NO. 30-025-43292							
SEP 1 5 2016 Oil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 1 5 2016 Oil Conservation Division 1220 South St. Francis Dr.							-	2. Type of Le	ase						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr.							-	X STAT		FEE		ED/IND	IAN		
					PLETION RE			2100		5. State On &	Jus	Lease IV		13.00	
4. Reason for file		LETIOI	VOKK	COM	LETION KE	PURI	AINL	LOG	-	5. Lease Name	or U	nit Agre	ement Nar	ne	
	0	ORT (Fill	in boxes #	1 through #	31 for State and Fee	wells onl	y)		-	5. Lease Name Chief 30 S					
☐ C-144 CLOS	SURE AT	ТАСНМІ	ENT (Fill	in boxes #1	through #9, #15 Da	te Rig Rel	eased		or	6		~			
7. Type of Comp	oletion:				G □PLUGBACE				OIR	OTHER					
8. Name of Opera	ator									9. OGRID					
Cimarex En).							\dashv	215099 11. Pool name or Wildcat					
600 N. Mar		Suite 600), Midlan	d TX 797	01					Berry; Bon			orth		
12.Location	Unit Ltr	Section	on	Township	Range Lot		Feet from the		he	N/S Line Feet from th		from the	E/W Li	ine	County
Surface:	3	30	_	20S	35E .			2348'		South	805		We	est	Lea
BH:	3	30		208	35E			1923'		South	422		We		Lea
13. Date Spudded 7/21/2016	8/	7/2016	ached	8/9/	Rig Released 2016			8/22/20	16	RT			7. Elevations (DF and RKB, T, GR, etc.) 3725		
18. Total Measur 11.694'	ed Depth	of Well		19. Plug Back Measured Depth 11.516'		oth	20	. Was Directi Yes	ional	l Survey Made?			pe Electric and Other Logs Run Combo, TDLD-HALA-GR		
22. Producing Int 11,334'-11				,	Name -			163				mpio	0011100,	1020	TITLET OIL
23.				CA	SING REC	ORD (ing						
CASING SI	ZE		HT LB./F				HOLE SIZE			CEMENTING RECORD		AMOUNT PULLED			
13.375		54. 40	0	1958' 5661'			17.5 12.25			1800 Sks "C" TOC 0' 3200 Sks "H" TOC 0'		_	292 bbls 629 bbls		
9.625 5.5			17		11,694		8.75		1250 Sks "H" TOC 132'						
0.0		1.7			,,			5.75							
24.					NER RECORD				25	T	IIRIN	NG REC	OPD		
SIZE	TOP		BOT		SACKS CEM	ENT SC	REE	N	25. SIZE			PTH SE			ER SET
N/A									27	7/8"		11,236'		11,236'	
26 7 2 1	1.0		<u> </u>					TD OTTO	-	CONTRACTOR CONT					
26. Perforation		iterval, size	e, and num	ber)				ID, SHOT, INTERVAL		ACTURE, CEI					
11,334'-11,362' 28 Holes, .42				11,334'-11,362'				7000 gals 15% HCL w/60-7/8-1.3 SG Rubber							
20 Holes, :42									Balls and 154 bbls 10# Brine						
						DD 0 D	***	TY O X Y							
28. Date First Produc	rtion		Producti	on Method	Flowing, gas lift, pt	PROD				Well Status	/Pro-	l or Ch.	t_in)		
8/22/2016	LIOII			,	i towing, gus tijt, pi	imping - S	ize an	ы суре ритр)		Product		. or snul	-111)		
Date of Test	Цонга	Tested	Flow	re Size	Prod'n For	0:	l - Bb	1	Gas			ter DL		Gas C	il Ratio
9/5/2016	Hours 24			9	Test Period	1	60	· I	Gas - MCF 355		Water - Bbl.			986	
Flow Tubing		g Pressure		ulated 24-	Oil - Bbl.		Gas	- MCF	7	Water - Bbl.		Oil Gravity - API - (Co			
Press. 500		0	Hour	Rate	360			355		0		43.6			
29. Disposition of Sold	f Gas (Sol	d, used for	fuel, vente	ed, etc.)							30. T	est Witn	essed By		
31. List Attachmo C-102, C-	104, C-			-											
					the location of the		pit.								
33. If an on-site b	ourial was	used at the	well, repo	ort the exact	location of the on-s	ite burial:				T				37.0	D 1027 1002
I hereby cartin	fy that th	he inform	ation sh	own on h	Latitude oth sides of this	form is	true	and comple	ete	Longitude to the best of	my	knowle	dge and	heliet	D 1927 1983
Signature	Silv	g Cr	Cimare	grel	Printed	y Crawf		Titl		Regulatory			1/1	_	9/13/16

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Salt 2100' B. Salt 3610'	T. Strawn T. Atoka	T. Kirtland T. Fruitland	T. Penn. "B" T. Penn. "C"
T. Yates 3807'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb_	T. Delaware Sand 5750'	T. Morrison_	
T. Drinkard	T. Bone Springs 8584'	T.Todilto	
T. Abo	T. Rustler 1834'	T. Entrada	
T. Wolfcamp_	T. Capitan 4282'	T. Wingate	
T. Penn	T.1st Sand 9760' 2nd Carb 100	28' T. Chinle	
T. Cisco (Bough C)	T. 2nd Sand 10394 3rd Carb 10	1895 T. Permian	
	3rd Sand 11320'		OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

No. 1, fromto	No. 3, from	toto
No. 2, fromto		
	IMPORTANT WATER SANDS	•
Include data on rate of water inflow and elev	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from		

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,