

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43349
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 39017
7. Lease Name or Unit Agreement Name Lennox 33 State
8. Well Number 6H
9. OGRID Number 249099
10. Pool name or Wildcat Rock Lake, Delaware (97663)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,526' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Caza Operating, LLC

3. Address of Operator
200 N. Loraine, Ste. 1550 Midland, Texas 79701

4. Well Location

Unit Letter **A** : **330'** feet from the **North** line and **200'** feet from the **East** line
Section **32** Township **22S** Range **35E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/08/2016 thru 10/22/2016 : Drill 8 3/4" hole to MD of 14,713'. Notified New Mexico OCD to advise them of production cement job (left message with voice mail @ 16:00hrs 10-22-16). Run 5.5" Casing 17# HCP 110 to 14,713'. R/U Crest Cementers, test lines to 8000psi. Pump cement as follows: Spacer/ 50 bbls GXT, 1st Lead= 148 bbl's of 11ppg 50/50 poz H cement -259 sks- yield-3.21, 2nd Lead= 442 bbl's of 14.4ppg 50/50 poz H cement -2019 sks- yield-1.23, Tail= 60 bbl's of 15ppg class h cement-sks-150-yield-2.56. Displacement-340 bbls of 8.4 fresh water. Slowed pump's down @ 320 gone to 3 bpm psi 2350. Bumped plug @ 340 gone & pressured up to 2900 psi & held for 5 min's. R/U wireline run temp log and found top of cement 2,000' from surface.

10/23/2016: Released Rig

Spud Date:

10-01-2016

Rig Release Date:

10-23-2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A.B. Sam TITLE V.P. Operations DATE 10/27/2016

Type or print name A.B. Sam E-mail address: tsam@cazapetro.com PHONE: 432-682-7424

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/01/16

Conditions of Approval (if any):