

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25396
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 76480
7. Lease Name or Unit State P Gas Com
8. Well Number 3
9. OGRID Number 000873
10. Pool name or Wildcat Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Apache Corp.	
3. Address of Operator P O box Drawer D Monument NM 88265	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1650</u> feet the <u>W</u> line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <u>MB</u> RETURN TO <u>TA</u> CSNG <u>ENVIRO</u> CHG LOC INT TO PA <u>P&A NR</u> P&A R	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>TA</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OH: 3420-3588

This Approval of Temporary
Abandonment Expires 11/30/2020

1. MIRU. NU-BOP.POOH W/ TBG.
2. SET CIBP @ 3400'. DUMP BAIL 35' CMT ON CIBP.
3. MEET OCD REP. GEORGE BOWER. LOAD CSG W/ PKR FLUID. TEST CSG TO 640#. END PRESSURE 620#. 32 MIN.
4. CHART RECORD TEST. CHART ATTACHED.
5. REQUEST TA STATUS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE SR. PUMPER DATE 11/30/2016

Type or print name JOEL SISK E-mail address: joel.sisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: Mary S Brown TITLE Dist Supervisor DATE 12/2/2016

Conditions of Approval (if any):

GL=3539'
KB=3553'
Spud: 1/28/77

Apache Corporation – State P Gas Com #3

Wellbore Diagram – Current Status

Date : 11/30/2016

K. Grisham

API: 30-025-25396

Surface Location



1980' FSL & 1650' FWL, Unit
Sec 29, T19S, R37E, Lea County, NM

Surface Casing

8-5/8" 24# @ 289' w/ 250 sx to surface

EOT @ 3565'

11/16: Set CIBP @ 3400' capped w/ 35' cmt.

8/77: Foam frac'd open hole w/260 bbls 2% KCl, 835,000 SCF nitrogen and 36,500# 20/40 sd.
4/95: CO fill fr/ 3568' - 3584'. Frac Eumont OH from 3420'-3588' w/ 102,500 gals foam, 250,000# 12/20 brady sd & 32,000 12/20 cureable resin coated sd. & 48,462 gal of CO₂. CO fill & RTP. Flowed 284 MCFD, 24 hrs.

Production Casing

5-1/2" 15.5# @ 3420' w/ 1100 sxs to surf
OH fr/ 3420-3588'

Hole Size
=12-1/4"

Hole Size
=7-7/8"

TD =3588'

PRINTED IN U.S.A.

Graphic Controls
59

DATE 11/20/11
BR 2221

Start

End

T/A Status Test
Alache
State P 1000#3
30-005-25356
K-29-195-37E

Cal'd Date 9/24/10
Sent 594019
1000#
Start-640#
Port-120#
30min

Handwritten signature
Downs

NOON

6 AM

MIDNIGHT

6 PM