District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

HOBBS OCT State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NFO Pe

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

1000 Rio Brazos Road, Aztec, NM 07710 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

NFO Permit No. _________(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is 105 S. Fourth Street, Artesia, NM 88210
November 30, 2016 – February 27 , Yr 2017 , for the following described tank battery (or LACT): Name of Lease <u>Juice BUD Battery</u> Name of Pool <u>Bone Spring</u> Location of Battery: Unit Letter <u>Section 18 Township 21S Range 34E</u> Number of wells producing into battery <u>1 well, API 30-025-42007</u> B. Based upon oil production of <u>172</u> barrels per day, the estimated * volume of gas to be flared is <u>451 +/- Daily</u> MCF; Value per day.
Name of Lease <u>Juice BUD Battery</u> Name of Pool <u>Bone Spring</u> Location of Battery: Unit Letter <u>Section 18 Township 21S Range 34E</u> Number of wells producing into battery <u>1 well, API 30-025-42007</u> B. Based upon oil production of <u>172</u> barrels per day, the estimated * volume of gas to be flared is <u>451 +/- Daily</u> MCF; Value <u>per day.</u>
Location of Battery: Unit Letter Section18 _Township21S _ Range34E
Number of wells producing into battery 1 well, API 30-025-42007 B. Based upon oil production of
B. Based upon oil production of barrels per day, the estimated * volume of gas to be flared is MCF; Value per day.
of gas to be flared is 451 +/- Daily MCF; Value per day.
C. Name and location of nearest gas gathering facility:
D. DistanceEstimated cost of connection
E. This exception is requested for the following reasons: Requesting permission to flare due to Lucid Energy's
plant expansion. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate.
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until 2/27/2017
Signature (MOMean a) By Mayers Brown
Printed Name & Title Carrissa M. O'Meara, Sr. Production Reporting Asst. Title Dest Supervisor
E-mail Address Carrissa OMeara@eogresources.com Date 12/12016
Date: November 28, 2016 Telephone No: 575-748-4203

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.