Form 3160-5 (June 2015)

HOBBS OF TED STATES DEPARTMENT OF THE INTERIOR

DECEMBEAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NM-86923

6.	If Indian,	Allottee	or Tribe	Name		- 110

CURMITIA	TRIBLICATE Other leads		7. If Unit of CA/Agre	ement, Name and/or No.			
	TRIPLICATE - Other instr	uctions on page 2		,			
1. Type of Well		8. Well Name and No	8. Well Name and No. Bitsy Federal 01				
Oil Well Gas							
2. Name of Operator FOUNDATION	ENERGY MANAGEMENT	r, LLC	9. API Well No. 30-02	25-33398			
3a. Address 16000 Dallas Parkway	Suite 875	3b. Phone No. (include area code	10. Field and Pool or	10. Field and Pool or Exploratory Area			
3 1.03.	, 00.10 0.0	(918) 526-5595	Sand Dunes; Dele	Sand Dunes; Deleware			
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,	11. Country or Parish,	11. Country or Parish, State				
SENE of Section 7-T23S-R32E	/	Lea county, NM					
12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off			
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity			
Colomoral Boom	Casing Repair	New Construction	Recomplete	✓ Other			
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	Change of operator			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please be advised that Foundation Energy Management, LLC will assume operation for the above referenced well, effective September 1st, 2015. Bond coverage is provided by Foundation Energy Management, LLC's Nationwide Bond No. COB000356.

The former operator was Enervest.

Foundation Energy Management, LLC is responsible under the terms and conditions of the leases for the operations conducted on the leased lands or portion therof.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Vice President of Land/Commercial Title			
Date 8/19/2016 ERAL OR STATE OFICE USE	APPROVED		
- Table 1881	Date	NOV 2 8 2016	
	BUI	REAU OF LAND MANAGEMENT	
	Date 8/19/2016 ERAL OR STATE OFICE USE PETROLEUM ENGINEE Title	Date 8/19/2016 ERAL OR STATE OFICE USE PETROLEUM ENGINEER Title Date Date	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.