OCD Hobbs FORM APPROVED Form 3160-5 OMB No. 1004-0137 (June 2015) Expires: January 31, 2018 DEPARTMENT OF THE INTERIOR 9 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NM-62223 DESUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Sharbro Federal 06 ✓ Oil Well Gas Well Other 9. API Well No. 30-025-34048 2. Name of Operator FOUNDATION ENERGY MANAGEMENT, LLC 35048 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 16000 Dallas Parkway, Suite 875 (918) 526-5595 Sand Dunes 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State 1 SWNW of Section 7-T23S-R32E Lea county, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Hydraulic Fracturing Reclamation Casing Repair **New Construction ✓** Other Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Change of operator Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Please be advised that Foundation Energy Management, LLC will assume operation for the above referenced well, effective September 1st, 2015. Bond coverage is provided by Foundation Energy Management, LLC's Nationwide Bond No. COB000356. The former operator was Enervest. Foundation Energy Management, LLC is responsible under the terms and conditions of the leases for the operations conducted on the SEE ATTACHED FOR leased lands or portion therof. CONDITIONS OF APPROVAL 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Vice President of Land/Commercial Joel Sauer Title Signature THE SPACE FOR FEDERAL OR STATE OFICE USE

Signature

Title

Date

NOV 2 8 2016

The space for federal or state of ice use

PETROLEUM ENGINEER

Title

Date

NOV 2 8 2016

Date

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.