OCD Hobbs FORM APPROVED Form 3160-5 BBS OCD (June 2013) BBS OCD **UNITED STATES** OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. DEC 0 2 2016 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS NM-62223 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an bandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Sharbro Federal 08 ✓ Oil Well Gas Well Other 2. Name of Operator FOUNDATION ENERGY MANAGEMENT, LLC 9. API Well No. 30-025-34154 35154 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 16000 Dallas Parkway, Suite 875 (918) 526-5595 Sand Dunes 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State NWNW of Section 7-T23S-R32E Lea county, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction **✓** Other Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Change of operator Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Please be advised that Foundation Energy Management, LLC will assume operation for the above referenced well, effective September 1st, 2015, Bond coverage is provided by Foundation Energy Management, LLC's Nationwide Bond No. COB000356. The former operator was Enervest. Foundation Energy Management, LLC is responsible under the terms and conditions of SEE ATTACHED FOR the leases for the operations conducted on the leased lands or portion therof.

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (P. Joel Sauer	rinted/Typed) Vice President of Land Title	/Commercial		
Signature Pol Pl	Date 8/19/2	0/6	APPRAVEN	
THE SPACE FOR FEDERAL OR STATE OFICE USE		EUSE	MITHUYLD	
Charles Nimmer	PETROLEUM E	NGINEER Date	NOV 2 8 2016	
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.		BUI	REAU OF LAND MANAGEMENT	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.