HOBBS OCD B	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	NTERIOR Hobbs GEMENT Hobbs	5. Lease Serial N NMNM9882		
RECENTEDIN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other Other				8. Well Name and No. STRAY CAT 8 FED COM 1H	
2. Name of Operator Contact: CHANCE BLAND DEVON ENERGY PRODUCTION CO EMail: chance.bland@dvn.com				9. API Well No. 30-025-42982-00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code Ph: 405-693-9277	e) 10. Field and Pool, or Exploratory SAND DUNES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T23S R32E SWSW 211FSL 660FWL				11. County or Parish, and State LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Water Shut-Off Well Integrity Other Drilling Operations	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for fit (08/23/2016 ? 08/25/2016) St. J-55 BTC csg, set @ 1090? sx cmt to surf. PT BOPE 250/mins, OK. (08/26/2016 ? 08/28/2016) TE 9-5/8? 40# HCK-55 BTC csg, CIC, yld 1.33 cu ff/sk. Disp w/psi for 30 mins, OK.	reration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide operations. If the operation resondonment Notices shall be file in the interest of the i	nt details, including estimated starting give subsurface locations and measurthe Bond No. on file with BLM/BI/sults in a multiple completion or receded only after all requirements, included the completion of th	g date of any proposed work and an ared and true vertical depths of all proposed work and an ared and true vertical depths of all proposed work and an ared and true vertical depths of all proposed work and an ared and true vertical depths of all proposed work and are depth and true vertical depths of all proposed work and are depth and true vertical depths of all proposed work and an ared and true vertical depths of all proposed work and ared and true vertical depths of all proposed work and are depths of all proposed work are depths of all proposed work and are depths of all proposed work are depths of all proposed work and are depths of all proposed work are depths of all propose	Il be filed within 30 days 3160-4 shall be filed once	

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #351167 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 09/15/2016 (16PP1139SE)

Name (Printed/Typed) CHANCE BLAND

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 09/14/2016

ACCEPTED FOR PTHIS SPACE FOR FEDERAL OR STATE OFFICE USE

(08/28/2016 ? 09/09/2016) TD 8-3/4? hole @10742? & 8-1/2? hole @ 15203?. RIH w/ 353 jts 5-1/2?

Approved By NAVA & 2810

Date

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

Title 18 U.S.C. Section 1971 and Fitte 13 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #351167 that would not fit on the form

32. Additional remarks, continued

17# P110RY CDC-HTQ csg, set @ 151922. 1st lead w/ 506 sx cmt, yld 3.55 cu ft/sk. 2nd lead w/ 176 sx cmt, yld 3.19 cu ft/sk. Tail w/ 1000 sx cmt, yld 1.40 cu ft/sk. Disp w/ 350 bbls displacement. ETOC @ 2000?. RR @ 05:00.

All I have