-	Submit 1 Copy To Appropriate District Office	State of New M		Form C-103		
	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
	District II – (575) 748-1283	Energy, Minerals and Natural Resources 25 N. French Dr., Hobbs, NM 88230 Strict II – (575) 748-1283 1 S. First St., Artesia, NM 88210 strict III – (505) 334-6178 1220 South St. Francis Dr.		30-025-32126		
	811 S. First St., Artesia, NM 88210 District III = (505) 334-6178	1220 South St. Err	N DIVISION		6 Fed	
	1000 Rio Brazos Rd., Aztec, NM 87410 EC	istrict III – (505) 334-6178 1220 South St. Francis Dr. 1220 South St. Fran) rea	
	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, No. 1220 S. St. Francis Dr., Sa			6. State Oil & Gas Lease No.		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	me	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			RHODES NCT COOP FEDERAL CO	M 1	
	1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	1	
	2. Name of Operator			9. OGRID Number	/	
+	PPC OPERATING COMPANY LLC 3. Address of Operator			288774 10. Pool name or Wildcat	_	
	1500 INDUSTRIAL BLVD., STE. 304; ABILENE TX 79602			RHODES; YATES-SEVEN RIVERS		
4. Well Location						
Unit Letter B: 1155 feet from the NORTH line and 2376 feet from the EAST				2376 feet from the EAST	line	
	Section 27 Township 26S Range 37E NMPM County LEA					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2981 GR					
	2502 011					
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
	TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					
	DOWNHOLE COMMINGLE					
	CLOSED-LOOP SYSTEM OTHER: OTHER:					
-	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	1. Pull rods and pump & inspect.					
	2. Release TAC, drop in & tag PBTD.					
	3. Scan/tally tubing out and replace any bad joints.					
	4. Hydrotest tubing back in hole.					
	5. Treat well if needed.					
	6. Return to production.					
	Spud Date: 12/20/1993	Rig Release D	ate: 12	/23/1993		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Ana Spraberry TITLE Office Administrator DATE 12/07/2016						
Type or print name Jana Spraberry E-mail address: jspraberry@plantationpetro.com PHONE: 325-267-6046						
For State Use Only Accepted for Record Only						
	APPROVED BY:	TITLE	<u> </u>	DATE		
(Conditions of Approval (if any):	Makeyan 1	HO/IL			
	Makiown HO/II					
		16/01-				

2016.12.6 WBD Rhodes NCT Coop Fed Com 1 #3.xlsx

Rhodes NCT Coop Fed Com 1-#3 LEASE & WELL NO. **FORMER NAME Rhodes Yates Seven Rivers** FIELD NAME **COUNTY & STATE** Lea County, NM LOCATION 1155' FNL & 2376' FEL Unit B, Sec 27, T26S, R37E 30-025-32126 API NO. K.B. ELEV. 2991 CURRENT COMPLETION 12-1/4" Hole Size **GROUND LEVEL** 2981 Formation Tops MD Rustler 1128 WI% 95.666667% Salado 1347 NRI% 2744 Tansill Yates 2888' SURFACE CASING Seven Rivers 3250' SIZE 8-5/8" WEIGHT **DEPTH** 1115' **GRADE** WC-50 STC SX. CMT. 650 sx TOC@ Surf. TOC @ Surface 7-7/8" Hole Size **WELL HISTORY** SPUD DATE: 12/20/1993 RR DATE: 12/24/1993 **COMPLETION DATE:** 1/15/1994 Degrees Depth Cleaned out to PBTD @ 3356', tested casing to 3000#. Perf'd 3196-3220' 322' 0.25 w/96 holes. Frac'd w/ 36 Mgals XLG 2% KCl and 204 Mlbs 16/30 sand. 723 0.75 Ran rods and 1.75" pump, IP 110 bopd x 26 mcfd x 328 bwpd 1100' 0.50 1315' 1.50 03/13 Tubing Leak - load and test, DNH. Pulled 96 jts, SN, MA and tested 1625' 2.50 back in hole. 1437' 2.25 2275 2.50 Tubing Leak - cleaned out with bailer to 3363'. Found frac sand 2536 3.25 03/14 and FeS. MA showed paraffin and iron. Tested tbg in hole to 6000#, 2740' 3.75 ran new pump. 2958' 3.00 3360' 2.00 Rod Part - box break on 67th 3/4" rod. Replaced rod and ran back. 05/14 Tubing Details: (WellEZ report) 2-7/8" MJ, slotted SN, SN, 8 jts, TAC, 96 jts of 2-7/8" Reported as HIT Rod Details: (WellEZ report) 25-150-RHBC-24-5 pump, 1-1/4" x 14' GA, 7-1" KD rods, 73-3/4" TAC@ KD rods, 49-7/8" KD rods, 7/8" x 4'x4' rod subs SN@ EOT@ Well Test: 6 bopd x 150 bwpd - expected Pumping Unit: 320-???-120 SL: 120" Perforations: 3196'-3220' (96 holes) SPM: PRODUCTION CASING SIZE WEIGHT 15.5# **DEPTH** 3400' WC-50 LTC 900 sx

GRADE

SX. CMT.

TOC@

PBTD@

Surf

3363'