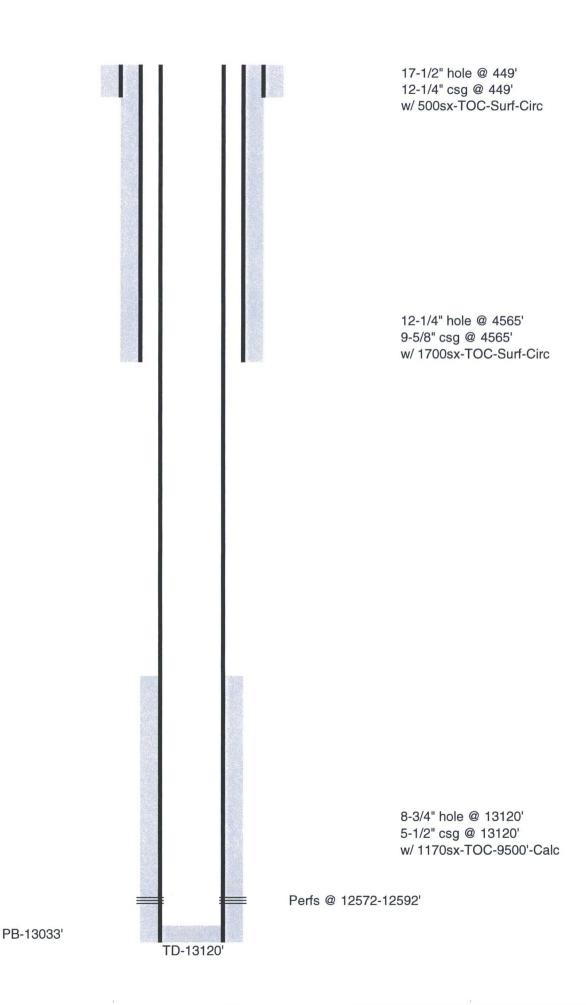
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Submit 1 Copy To Appropriate District HOBBE District I – (575) 393-6161	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	30-025-35 608
District III = (505) 334-6178	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVE B anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	V 5079
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	DeGas le State Com.
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696 10. Pool name or Wildcat
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location	Tawnsend Atoka Gas
Unit Letter # 8 : 1980 feet from the North line and 8	600 feet from the 645 line
Section 6 Township 165 Range 35E NMPM County Loca	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4053	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT [
PERFORM REMEDIAL WORK PLUG AND ABANDON FREMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	P&A R
DOWNHOLE COMMINGLE	P&A R
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
TD-13120′ PBTD-13033′ Perfs-12572-12592′	
13-3/8" 48# csg @ 449' w/ 500sx, 17-1/2" hole, TOC-Surf-Circ	
9-5/8" 40# csg @ 4565' w/ 1700sx, 12-1/4" hole, TOC-Surf-Circ	
5-1/2" 20# csg @ 13120' w/ 1170sx, 7-7/8" hole, TOC-5800'-CBL 1. RIH & set CIBP @ 12522', M&P 25sx cmt to 12350'	
2. M&P 25sx cmt @ 11540-11365' WOC-Tag	
3. M&P 25sx cmt @ 9860-9685' WOC-Tag - Pressure to	cst csg.
4. Perf @ 8910', sqz 40sx cmt to 8810' WOC-Tag 5. Perf @ 6510', sqz 40sx cmt to 6410' WOC-Tag	
6. Perf @ 4615', sqz 40sx cmt to 4515' WOC-Tag	
7. Perf @ 2990', sqz 40sx cmt to 2890' WOC-Tag (B.SALT). 8. Perf @ 499', sqz 180sx cmt to surface	- Perf @ 1725, SQZ w/40s, Tag @ 1625 or better
10# MLF between plugs - Above ground steel tanks will be utilize	d 4 ag @ 1625 or Defler
Verify cement to surface 211 strings	
	CD 24 HOURS PRIOR TO BEGINNING
Spud Date: Rig Release Date: PLUGGING	CD 24 HOURS PRIOR TO BEGINNING G OPERATIONS
Thought parties that the information show is two and appropriate to the heat of my knowledge	and balief
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE // TITLE Sr. Regulatory Advisor	DATE $1\lambda 5$
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@</u>	oxy.com PHONE: 432-685-5717
For State Use Only	
APPROVED BY: Mah Whitsh TITLE Petroleom Engr. S Conditions of Approval (if any):	DECIDES DATE 12/8/2016

OXY USA Inc. - Current DeGas 6 State Com. #1 API No. 30-025-35808



OXY USA Inc. - Proposed DeGas 6 State Com. #1 API No. 30-025-35808

180sx @ 499'-Surface

Perf @ 499'

17-1/2" hole @ 449' 12-1/4" csg @ 449' w/ 500sx-TOC-Surf-Circ

40sx @ 2990-2890' WOC-Tag

Perf @ 2990'

12-1/4" hole @ 4565' 9-5/8" csg @ 4565'

w/ 1700sx-TOC-Surf-Circ

40sx @ 4615-4515' WOC-Tag

Perf @ 4615'

40sx @ 6510-6410' WOC-Tag

Perf @ 6510'

40sx @ 8910-8810' WOC-Tag

25sx @ 9860-9685' WOC-Tag

Perf @ 8910'

25sx @ 11540-11365' WOC-Tag

8-3/4" hole @ 13120' 5-1/2" csg @ 13120' w/ 1170sx-TOC-9500'-Calc

CIBP @ 12522' w/ 25sx

Perfs @ 12572-12592'

PB-13033'

TD-13120'