

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 12 2016

HOBBS OGD  
RECEIVED

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-29542</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Trinity EOR, LLC</p>		<p>6. State Oil &amp; Gas Lease No. 313888</p>
<p>3. Address of Operator 401 W Wall Street Midland, Texas 79701</p>		<p>7. Lease Name or Unit Agreement Name Davis</p>
<p>4. Well Location Unit Letter <u>O</u> : <u>920</u> feet from the <u>South</u> line and <u>350</u> feet from the <u>East</u> line Section <u>29</u> Township <u>18S</u> Range <u>39E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number <u>1</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,586 GR</p>		<p>9. OGRID Number 370037</p>
<p>10. Pool name or Wildcat Hobbs, Blinbry East</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Pull Well, Clean Out & Evaluate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Harryman TITLE Senior Engineering Technician DATE 12/08/2016

Type or print name William (Bill) Harryman E-mail address: bharryman@trinityco2.com PHONE: (432)253-7532  
For State Use Only

APPROVED BY: Mark S Brown TITLE AO/II DATE 12/12/2016  
Conditions of Approval (if any):

## WORKOVER GUIDELINE

12/8/2016

LEASE NAME & WELL NUMBER: R Davis #1

FIELD SUPERINTENDENT: Jerry Metcalf      CELL: 806-893-4042

PROJECT ENGINEER: Dean Soderstrom      CELL: 432-634-8102

FIELD: East Hobbs (Blinebry)      COUNTY: Lea, NM

WI: 47.953304%      NRI: 35.964959%

JOB DESCRIPTION: Pull to clean out      COST ESTIMATE: \$

AFE NO.: EW16      API NO.: 30-025-29542

KDB: 3596'      GL: 3586' above sea level

### CASING PROGRAM:

Surface - 8-5/8" @ 1871', w/ 860 sacks, circulated.

Long string - 4-1/2" 9.5 ppf @ 6448', w/ 1350 sacks, TOC 83' calculated.

TUBING: 2-3/8" 4.7 ppf, eue, 8rd, j55, 187 jts @ 5971'.

TAC: 5971' w/ 11 jts bare TP, 1 jt IPC lined TP, SN @ 6356', FG pipe w/ mule shoe @ 6415.34'

RODS: 6 7/8" pony rods, 95 7/8" D rods, 157 3/4" D rods

PUMP: 2"x1.25"x16' RHBC HVR BDV pump

PRODUCING ZONE: Blinebry perms 6376'-6418'

LAST TEST: 3/23/16 2.3 bopd, 40.3 bwpd by BPE

TD:6448'

PBTD: 6420' tagged

PERTINENT DOWN HOLE INFORMATION: 12/85 D&E producer, acidize & frac 6376'-6418'. 11/2000 tag fill @ 6420', paraffin. 11/03 tag 6420', pump parted, replaced, clean out paraffin. 10/04 tbg leak, paraffin. 12/05 tbg leak. 3/06 jet wash w/ sonic tool, acidize w/ 1200 gals. 6/06 rod part, fish & hang. 5/07 parted rods & pump, trip tubing. 9/07 pony rod parted, fish & hang. 1/08 rod part, LD 3/4" rods for pitting, parted 2 days later at 7/8" wrench flat, clean out fill, had pieces of casing in bit. 2/14 pump parted, strip tubing out, TAC stuck, worked loose after shearing TAC, tight spot @

6014', swaged out, work tight spots @ 6407, 6413 & 6420, could not get past 6420' (below the perfs)

1. TEST ANCHORS. PREPARE LOCATION FOR WORKOVER. LO, TO & TRY ELECTRICAL AND VALVES. CHECK PRESSURES & PREPARE PROPER WELL CONTROL.
2. HOLD TAILGATE SAFETY MEETING. MI&RU PU, PIPE RACK & 2-3/8" WORKSTRING. NU ROD BOP.
3. TOO H & LD RODS & PUMP. CATCH SCALE/PARAFFIN SAMPLES. SEND TO CATALYST FOR ANALYSIS.
4. ND WH, NU BOP. RELEASE TAC @ 5971'. TOO H & LD TUBING, TAC, TAILPIPE & FG PIPE. CATCH SAMPLES FOR CATALYST TO ANALYZE.
5. PU&TIH W/ 3-3/4" BIT ON WORKSTRING. CHECK FOR FILL & CLEAN OUT IF ABLE. CATCH SAMPLES FOR CATALYST. TOO H.
6. MI&RU TUBING TESTER.
7. PU&TIH W/ 2 JTS 2-3/8" FG PIPE W/ MULESHOE, 2-3/8" SEATING NIPPLE, 1 JT IPC 2-3/8" TUBING, 11 JTS 2-3/8" TBG, TAC & PROD TBG. TEST TUBING TO 5000 PSI BELOW THE SLIPS.
8. SET TAC @ 5973' IN 10 PTS TENSION.
9. ND BOP, NU WH & ROD BOP.
10. PU&TIH W/ STRAINER, PUMP, LIFT SUB, 157 3/4" D RODS, 95 7/8" D RODS, SUBS & POLISH ROD.
11. HANG WELL ON BEAM. BALANCE UNIT. PUT WELL ON PRODUCTION.
12. RD&MO PU.