Submit One Copy To Appropriate District Office	State of New M		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	ict II CONCEDIA TION DIVISION		30-025-36643
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
District IV			6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name KELLER 4 STATE
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1	
Name of Operator DEVON ENERGY PRODUCTION CO LP			9. OGRID Number 6137
3. Address of Operator PO BOX 250, ARTESIA, NM 88211			10. Pool name or Wildcat ROCK LAKE; DELAWARE
4. Well Location			
Unit Letter K: 1980 feet from the SOUTH line and 1475 feet from the WEST line Section 04 Township 23S Range 35E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564' KB; 3541' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CAS			
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with GPS coordinates as follows:32.3318176; -103.3762283 NAD83			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Service Menous TITLE ADMIN FIELD SUPPORT _DATE _12/7/2016			
TYPE OR PRINT NAMEDenise Menoud			
APPROVED BY: Mal L. Conditions of Approval (if any):	italen TITLE	P.E.S.	DATE 12/14/2012
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