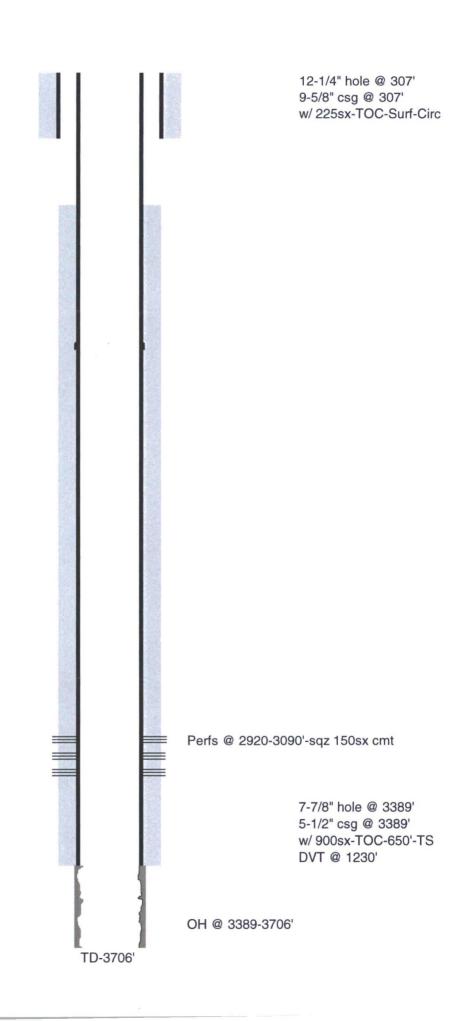
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Enauce	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240 OBBS District II – (575) 748-1283		30-025-09483
811 S. First St. Artesia NM 88210 OIE CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  DEC 1 4 2016  1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE .
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NIRECEIVED 87505	Salita Fe, NWI 67505	6. State Oil & Gas Lease No.
		13-243
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Myors lang lie Mattix luit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 104
2. Name of Operator		9. OGRID Number
OXY USA WTP LP /		192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710  Langlie Mattix TR QuGB  4. Well Location		
	et from the South line and le	feet from the east line
	ownship Z3S Range 36E	NMPM County Lea
	on (Show whether DR, RKB, RT, GR, etc.	
	3328'	
10 (1) 1 4	D T. P M CM.	B of D
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO: SUB	SEQUEN'T TOTAL
	ABANDON REMEDIAL WOR	The state of the s
TEMPORARILY ABANDON CHANGE F		
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		P&A R
OTHER:	OTHER:	а
13. Describe proposed or completed operation	ns. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 MAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		*
TD 0706/		
TD-3706' OH-3389-3706'		
9-5/8" 36# csg @ 307' w/ 225sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 15.5# csg @ 3389' w/ 900sx, 7-7/8" hole, TOC-650'-TS		
1. RIH & set CIBP @ 3339', M&P 25sx cmt to 3179' — Pressure test csg.		
2. M&P 60sx cmt @ 3140-2700' WOC-Tag		
3. M&P 25sx cmt @ 1310-1150' WOC-Tag		
4. Perf @ 357', sqz 140sx cmt to surface		
10# MLF between plugs - Above ground steel tanks will be utilized		
Verit	y cement to surface.	
	1	
Sand Date:	NOTIFY OCD 24 HOURS PRICE	OR TO BEGINNING
Spud Date:	PLUGGING OPERATIONS	
I hereby certify that the information above is true	and complete to the best of my knowledge	e and belief.
SIGNATURE ( a fa	TITLE Sr. Regulatory Advi	isorDATE_12/12/16
SIGNATURE V & 1 My	SI. Regulatory Adv	BATE TATIATIO
Type or print name	E-mail address: _david_stewart@ox	xy.com PHONE: <u>432-685-5717</u>
For State Use Only		
APPROVED BY Wark Whitsten	_ TITLE Petroleum Engh. Sc	pecialist DATE 12/14/2016
Conditions of Approval (if any):		DAIL

. 21

OXY USA WTP LP - Current Myers Langlie Mattix Unit #104 API No. 30-025-09483



OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #104 API No. 30-025-09483

140sx @ 357'-Surface

12-1/4" hole @ 307' 9-5/8" csg @ 307' w/ 225sx-TOC-Surf-Circ

Perf @ 357'

25sx @ 1310-1150' WOC-Tag

60sx @ 3140-2700' WOC-Tag

CIBP @ 3339' w/ 25sx to 3179'

Perfs @ 2920-3090'-sqz 150sx cmt 7-7/8" hole @ 3389' 5-1/2" csg @ 3389' w/ 900sx-TOC-650'-TS DVT @ 1230' OH @ 3389-3706' TD-3706'