

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caza Operating, LLC 200 N. Loraine, Suite 1550, Midland, Texas 79701		² OGRID Number 249099
		³ Reason for Filing Code/ Effective Date "RT" 10,000 bbls Crude - November 2016
⁴ API Number 30 - 025 - 42357	⁵ Pool Name Lea; Bone Spring South	⁶ Pool Code 37580
⁷ Property Code 39101	⁸ Property Name Igloo 19 State	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no. O	Section 19	Township 20S	Range 35E	Lot Idn	Feet from the 200'	North/South Line South	Feet from the 1800'	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. B	Section 19	Township 20S	Range 35E	Lot Idn	Feet from the 326'	North/South line North	Feet from the 1953'	East/West line East	County Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing, LP 333 Clay Street, Suite 1600, Houston, Texas 77002	O
24650	Versado Gas Processors Targa Midstream Services, LLC 100 Louisiana, Suite 4300, Houston, Texas 77002	G
C133-239	Quality Transportation 7 Crawford Lane, Jal, New Mexico 88252	W
TEST ALLOWABLE EXPIRES 11/30/16		

IV. Well Completion Data

²¹ Spud Date 08/14/16	²² Ready Date	²³ TD 16,075'	²⁴ PBTD 16,032'	²⁵ Perforations 16,025' - 11,425'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8" 54.4# J-55, ST & C	1,934'	1541 sacks - circulated		
12 1/4"	9-5/8" 40#J-55 & 40#HCK LTC	5,670'	1630 sacks - T/Cement 1024' Temp		
8 3/4"	5-1/2" 20# P-110, GBCD	16,075'	1655 sacks - T/Cement 1800' CBL		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
A.B. Sam

Title:
V.P. Operations

E-mail Address:
tsam@cazapetro.com

Date:
11/05/16

Phone:
432-682-7424

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Petroleum Engineer

12/16/16