

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-42358
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1758
7. Lease Name or Unit Agreement Name Igloo 19 State
8. Well Number 4H
9. OGRID Number 249099
10. Pool name or Wildcat Lea; Bone Sprgs, South 37580
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692 - 3,693 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Caza Operating, LLC	
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701	
4. Well Location Unit Letter O : 200' feet from the South line and 1850' feet from the East line Section 19 Township 20S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692 - 3,693 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Stimulate Well. Top of Cement <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-05-16: Run 5 1/2" 20# casing gauge ring to 10,700'. Run cased hole log suite as follows: GR, CCL, CNL, and CBL. Ran logs under 2500 psi. Found top of cement at 800'. RD GE and crane.

10-15-16 thru 10-22-16: Frac lateral perfs 15,225' - 11,239' (858 holes) in 29 stages with perf and plug Propped w/: 9,050# 40/70 White - 894,140# 40/70 Ceramic - 5,620,420# 20/40 Ceramic. Used 85,553 gals. 15% HCL with 92,038 BLWTR. AIR = 63.7 PM

Spud Date:

09/06/2016

Rig Release Date:

09/27/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

AB Sam

TITLE V.P. Operations

DATE 11/02/16

Type or print name

A.B. Sam

E-mail address: tsam@cazapetro.com

PHONE: 432-682-7424

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

12/16/16

Conditions of Approval (if any):