

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-025-42358								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Igloo 19 State								
		6. Well Number: 4H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Caza Oil and Gas, Inc			9. OGRID 249099							
10. Address of Operator 200 N. Lorraine St. #1550, Midland, TX 79701			11. Pool name or wellcat Rock Lake, Bone Spring, SOUTH							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	19	20S	35E		200	South	1850	East	Lea
BH:	B	19	20S	35E		349	North	1840	East	Lea
13. Date Spudded 09/07/2016	14. Date T.D. Reached 09/24/2016	15. Date Rig Released 09/27/2016		16. Date Completed (Ready to Produce) 11/03/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3693' GL				
18. Total Measured Depth of Well 15,281		19. Plug Back Measured Depth N/A		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Gamma ray, Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name top-10,758' bottom 10,857' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1934		17.5		439sx- circulated		
9.625		40		5661		12.25		1630sx- Top cement 575' Temp Log		
5.5		20		15281		8.75		1585sx- Top cement 800' CBL		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8" 10265 10265						
26. Perforation record (interval, size, and number) 40', 0.42", 8 holes per cluster						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment				
28. PRODUCTION										
Date First Production 11/03/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/7/2016	Hours Tested 24	Choke Size 18	Prod'n For Test Period 24 hours	Oil - Bbl 586	Gas - MCF 336	Water - Bbl. 332	Gas - Oil Ratio 0.57:1			
Flow Tubing Press. 400psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 586	Gas - MCF 336	Water - Bbl. 332	Oil Gravity - API - (Corr.) 34.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By Brandon Jacque				
31. List Attachments Caza Igloo 19 State 4H 5 inch Mudlog.pdf, 3002542358_Caza operating igloo #4-H_CNL_GR_LOG.pdf, Igloo 19 State 4H - 5 in MD.pdf, Post Job Report - Caza Operating - Igloo 19 State #4H.pdf										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Steve Morris		Title		Contract Engineer		Date
										11/27/2016
E-mail Address steve.morris@mojoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand ⁵⁷²⁴	T. Morrison	
T. Drinkard	T. Bone Springs ⁸⁶⁴⁶	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

SANDS OR ZONES

No. 1, from 9869.....to...10169	No. 3, fromto.....
No. 2, from... ..to....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			See attachment.