Submit 1 Copy To Appropriate District St Office	ate of New Mexico	Form C-103 Revised July 18, 2013
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824 HOBBS Energy Minerals and Natural Resources		WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CON	ISERVATION DIVISION	30-025-43220 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr. anta Fe, NM 87505	STATE FEE .
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505) 1 tc, 14141 87303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		Lomas Rojas 26 State Com
71	ther	8. Well Number 707H
Name of Operator EOG Resources, Inc.	,	9. OGRID Number 7377
3. Address of Operator	,	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	4	*WC-025 G-09 S253336D; Upper Wolfcamp
Unit Letter D : 806 feet from the North line and feet from the West		
	ship 25S Range 33E	NMPM County Lea
11. Elevation (S	thow whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COM		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		pletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
08/06/16 Prep well for completion. Ran CBL, found ETOC at 11293'.		
08/10/16 Performed pre-frac casing test to 10930 psi. 08/27/16 MIRU for completion		
08/28/16 Begin 19 stage completion		
09/13/16 Finished perforating and frac. Perforated 12722 - 17313', 0.35", 1194 holes. Frac w/ 501 bbls acid; 11,371,890 lbs proppant; 247,401 bbls load water		
09/14/16 RIH to drill out plugs and clean out well.		
09/15/16 Finish drill and clean out. 09/16/16 RIH and set 5-1/2" production packer at 12273'.		
09/17/16 Ran 2-7/8" production tubing and gas lift assembly. EOT at 12297'. Well shut in.		
11/20/16 Open well to flowback. First pr	roduction	
	oddellori.	
Spud Date: 6/14/16	Rig Release Date: 7/9/16	
Spud Date: 6/14/16		
Spud Date: 6/14/16 I hereby certify that the information above is true and of the specific content of	Rig Release Date: 7/9/16	e and belief.
I hereby certify that the information above is true and o	Rig Release Date: 7/9/16	
I hereby certify that the information above is true and of SIGNATURE Stan Wagner	Rig Release Date: 7/9/16 complete to the best of my knowledge TITLE Regulatory Analyst	DATE12/06/2016
I hereby certify that the information above is true and of SIGNATURE Stan Wayn	Rig Release Date: 7/9/16 complete to the best of my knowledge TITLE Regulatory Analyst E-mail address:	DATE 12/06/2016 PHONE: 432-686-3689
I hereby certify that the information above is true and of SIGNATURE Stan Wagner Type or print name	Rig Release Date: 7/9/16 complete to the best of my knowledge TITLE Regulatory Analyst	DATE 12/06/2016 PHONE: 432-686-3689