Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1, 2011							
1625 N. French Dr. District II	HOB	BENOTE Minerals and Natural Resources							1. WELL API NO. 30-025-43220								
District III	DEC	Oil Conservation Division C 1 2 2016220 South St. Francis Dr.						1	2. Type of Le	ease							
										-	3. State Oil &		Lease N		FED/IND	IAN	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.																	
										Lease Name or Unit Agreement Name Lomas Rojas 26 State Com							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									707H								
7. Type of Completion: ■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR																	
8. Name of Operator EOG Resources, Inc.										9. OGRID 7377							
10. Address of O												11. Pool name or Wildcat					
	Р	.O. Bo	x 2267	Midlar	nd, TX	d, TX 79702						WC-025 G-09 S253336D; Upper Wolfcmp					
12.Location	Unit Ltr	Sec	ction	Township		Range			Feet from t		he					Line	County
Surface: BH:	D	_	26	_	5S	33E			+	806	-	North	979			Vest	Lea
13. Date Spudded	M	ate T.D.	26 Reached		oS Date Rig	Released			16 I	259 Date Compl	eted	South (Ready to Prod		924		Vest	Lea and RKB,
6/14/16		7/5	5/16		7/9/16			1			11	1/20/16		RT,		etc.)	3341' GR
18. Total Measure 17421' M	D 125	04' TV			17313		oth	2	20.	Was Direct	ional	Survey Made?			ype Elect GR	ric and Ot	her Logs Run
22. Producing Int 12722 - 1	erval(s), 7313'	of this co Wolfc	ampletion -	Top, Bo													
23.	70		TOTAL D	- Company		ING REC	OR				ing			gonn			
10-3/4	ZE	WE	40.5	FI.		1157		HOLE SIZE 14-3/4				CEMENTING RECORD AMOUNT PULLED 821 C					PULLED
7-5/8			29.7					9-7/8				1450 C, 550 H					
5-1/2			23		17421		6-3/4			631 H							
							-										
24.					LINI	ER RECORD					25.	Т	UBI	NG RE	CORD		
SIZE	TOP		BO	TTOM SACKS CEMENT			SCRE	SCREEN SIZ		SIZ		Di	EPTH S			ER SET	
	+		_					-		-		2-7/8	+	122	97	+	12273
26. Perforation	record (i	nterval, s	size, and nu	mber)				27. A	CII	D, SHOT,	FRA	ACTURE, CE	MEN	NT, SQ	UEEZE,	ETC.	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
12.22, 5.55 ,				12722-17313'						Frac w/ 501 bbls acid, 11,371,890 lbs proppant,							
4										247,401 bbls load water							
28.							PR	ODU	CT	ION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
11/20/16 Gas I				11000						0	Producing as - MCF Water - Bbl. Gas - Oil Ratio					11 P	
Date of Test Hours Tested 12/03/16 24		-	oke Size Den	Prod'n For Test Period				369				2634		1616			
Flow Tubing Casing Pressure			Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		V	Water - Bbl.		Oil Gravity - A		PI - (Cor	r.)		
1081 004											47.0						
Sold																	
31. List Attachme	ents	C-10	02, C-10	3, C-1	04, dir	ectional sur	vey										
32. If a temporary	pit was	used at th	ne well, atta	ch a plat	with the	e location of the	temp	orary pit									
33. If an on-site b	urial was	used at t	the well, rep	ort the e	xact loc		ite bu	ırial:				Longituda				NA	D 1927 1983
I hereby certif	y that to	he info	rmation s	hown c			forn	n is tru	e ai	nd comple	ete i	Longitude to the best of	f my	knowl	edge an	d belief	1721 1703
Signature /	Stan	-u	7			Printed Name Stan \	Wan	ner		Titl	le R	Regulatory S	Spec	cialist		Date	12/06/16
E-mail Addres	SS		V			_ 10111		,					P-00	1			. 2. 00/ 10
														K	2		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	Rustler 989'	T. Canyon Bell Canyon 5109'	T. Ojo Alamo	T. Penn A"			
T. Salt	1384'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4970'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen_		T. Silurian	T. Menefee	T. Madison			
T. Grayburg_		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres_		T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand 5069'	T. Morrison				
T. Drinkard		T. Bone Springs 9224'	T.Todilto				
T. Abo		T. 1st BS Sand 10207'	T. Entrada				
T. Wolfcamp_	12302'	T. 2nd BS Sand 10746'	T. Wingate				
T. Penn		T 3rd BS Sand 11841'	T. Chinle				
T. Cisco (Bough C	C)	T.	T. Permian_				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	VATER SANDS	
Include data on rate of water	inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	toto	feet	
No. 3, from	to	feet	
	THE COURT OF THE CORD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology