District I 1625 N. French District H 811 S. First St., District III 1000 Rio Brazos District IV 1220 S. St. Fran	Artesia, I s Rd., Azt	NM 8821 ec, NM 8 Santa Fe,	0 87410 NM 8	7505		Santa Fe, N	M 87505					AMEN	Form C-104 ed August 1, 2011 e District Office NDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTRORIZATION TO TRANSPORT ¹ Operator name and Address ² OGRID Number														
										14744				
PO Box 527	-								³ Reason for I	Filing (Code/ Effe	Effective Date		
Hobbs, NM									New Well /11	_				
⁴ API Numb				Name						-	ool Code	Code		
30 - 025 -					fcamp (G	as)					500			
⁷ Property C	ode			erty Nan		Ess Com					⁹ Well Number			
316516 II. ¹⁰ Su	-food I			Draw 1	0 WIDM	Fee Com				2 H				
Ul or lot no.		-		Range	L of Idn	Feet from the	North/South	Line	Feet from the	Fact	West line	1	County	
D	10	26S		33E	Lot Iun	300	North	Line	500 West		west fille	Lea	County	
	ttom H							_						
UL or lot no.	Section			Range	Lot Idn	Foot from the	North/South	line	Feet from the	Fost	West line		County	
M	10	26S		33E	Lot Iun	reet nom the	South	I IIIIe	reet nom the	West			County	
12 Los Code	13 Drodu	icing Meth	had	14 Cas Ca	nnection	15 C 120 D	A Number	16 (Dete	17 C 1	20 E	in the Dete	
¹² Lse Code P		Code		Date				C-129 Effective Date ¹⁷ C-129 Expiration D			Diration Date			
	F Flowing 11/19/16													
III. Oil		s Tran	ispor	ters		10						20		
¹⁸ Transpor OGRID	¹⁸ Transporter ¹⁹ Transporter Name							²⁰ O/G/W						
OGRID		and Address Shell Trading US Co												
35246	35246 Shell Trading US Co. PO Box 4604								0					
Houston, TX 77210														
285689 Delaware Basin Midstream LLC								G						
1201 Lake Robbins Drive														
Houston, TX 77251														
	and Company										and the second se			
	and the second second											Cold Roll B		
											100			

IV. Well Completion Data We are asking for an exemption from tubing at this time.

ATT TTOM CON									
²¹ Spud Date	²¹ Spud Date ²² Ready Date		²³ TD	²⁴ PBTD ²⁵ Perfor		rations ²⁶ DHC, MC			
08/15/16	08/15/16 11/19/16			15957' MD	12275' -	15942'	'942' NA		
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement			
17 1⁄2"		1	13 3/8"	1007'		775			
12 1/4"		9 5/8"		4990'		1200			
8 ³ /4"		7"		12598		1000			
6 1/8"		4 1/	2" Liner	10995 - 15943	5'	250			

V. Well Test Data

³¹ Date New Oil 11/19/16	³² Gas Delivery Date 11/19/16	³³ Test Date 11/22/16	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 4600			
³⁷ Choke Size 17/64''	³⁸ Oil 849	³⁹ Water 1598	⁴⁰ Gas 1599		⁴¹ Test Method Production			
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie	ven above is true and of.	OIL CONSERVATION DIVISION					
Printed name: Jackie Lathan	<i>o</i> <u>j</u>		Title: Petroleum Engineer					
Title: Regulatory			Approval Date: 12	16/16	1			
E-mail Address:								
jlathan@mewbourne Date: 11/23/16	Phone:							