

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. Francis Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

DEC 14 2016

RECEIVED

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-43361
2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241

11. Pool name or Wildcat  
Red Hills; Wolfcamp (Gas) 83600

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	10	26S	33E		310	North	330	West	Lea
BH:	M	10	26S	33E		335	South	407	West	Lea

13. Date Spudded 08/15/16	14. Date T.D. Reached 09/05/16	15. Date Rig Released 09/10/16	16. Date Completed (Ready to Produce) 11/19/16	17. Elevations (DF and RKB, RT, GR, etc.) 3330' GL
18. Total Measured Depth of Well 16640' (MD)		19. Plug Back Measured Depth 15957' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9041' MD - 16640' MD Wolfcamp

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1007'	17 1/2"	775	Surface
9 5/8"	40#	4990'	12 1/4"	1200	Surface
7"	26#	12598'	8 3/4"	1000	TOC @ 4600'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	10995'	15943	250			

26. Perforation record (interval, size, and number)

21 Stages  
12275' MD - 15942' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12275' - 15942' MD	Frac w/6,322,380 gals of SW, carrying 3,504,520# 100 Mesh sand & 1,668,240# 40/70 sand.

28. **PRODUCTION**

Date First Production 11/19/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/22/16	Hours Tested 24 hrs	Choke Size 17/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 849	Gas - MCF 1599	Water - Bbl. 1598	Gas - Oil Ratio 1883
Flow Tubing Press. NA	Casing Pressure 4600	Calculated 24- Hour Rate	Oil - Bbl. 849	Gas - MCF 1599	Water - Bbl. 1598	Oil Gravity - API - (Corr.) 47.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold  
31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102

30. Test Witnessed By  
Nick Thompson

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Jackie Lathan Printed

Signature  Name Hobbs Regulatory Title 11/23/16 Date  
E-mail Address: jathan@mewbourne.com 

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt 1300'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4767'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4994'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 940'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9041	T. Todilto	
T. Abo	T. Bell Canyon 5047'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 6133'	T. Wingate	
T. Penn	T. Brushy Canyon 7737	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology