District I
1625 N. French Dr., Hobbs, NM 88240
District II *
811 S. First St., Artesia, NM 88210

State of New Mexicobbs OCD Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division Divi

District III

	· D 0	E NA	07505	122	Conto Es N	Francis DE	CEI	VED			AMENDED REPORT
1220 S. St. Fran	I.				Sallia Fe, IN.	M 8/505 AND AUTH			ТО	TRANS	SPORT
¹ Operator name and Address						11110 11011		² OGRID Number			
Mewbourne Oil Company PO Box 5270							3	14744 3 Reason for Filing Code/ Effective Date			ective Date
Hobbs, NM 88241								New Well /12/03/16			
⁴ API Number 30 - 025-43424				pring			⁶ Pool Code 2209				
7 Property Code 8 Property Name Oryx 14 B3DM Fed Com				n			9 Well Number 1H			er 1H	
II. 10 Su		Location									
Ul or lot no. D	14	14 23S 34E 185'			e North/South Line North Feet from th			he East/West line West		County Lea	
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the						-					
UL or lot no. M	Section 14	Township 23S	Range 34E	Lot Idn	Feet from the 333'	North/South lin South	ne Fe	et from the 639'		West line West	County Lea
12 Lse Code F	(cing Method Code owing	Da	onnection ate 3/16	¹⁵ C-129 Pern	nit Number	⁶ C-12	9 Effective I	Date	¹⁷ C-1	29 Expiration Date
III. Oil		s Transpo		0,10							
18 Transpor OGRID	ter	•			¹⁹ Transpor and Ad						²⁰ O/G/W
278421					Holly Refining	& Marketing				0	
					Artesia, NI						
171058					Energy T 8111 Westch						G
					Suite Dallas, T	te 600					
					2 thirthey 2.						
	. ~										
IV. Well Completion Data We are asking for an e 21 Spud Date 22 Ready Date 23 TD					emption from	25 Perforations 26 DHC, MC					
09/26/16			Date		²³ TD	²⁴ PBTD		I CHIULAU	IUIIS	1	²⁶ DHC, MC
²⁷ Ho	ole Size	12/03/	16		15750'	²⁴ PBTD 15750		11432' - 15			·
17 ½"		12/03/	16	1	15750'	²⁴ PBTD	Set			³⁰ Sacl	26 DHC, MC
	7 ½"	12/03/	16		15750'	²⁴ PBTD 15750					·
12	7 ½"	12/03/	16	g & Tubir	15750'	²⁴ PBTD 15750 ²⁹ Depth	'				ks Cement
		12/03/	16	g & Tubir	15750'	²⁴ PBTD 15750 ²⁹ Depth 2085	,				ks Cement 1600
8	2 1/4"	12/03/	16	g & Tubir 13 %" 9 %"	15750'	²⁴ PBTD 15750 ²⁹ Depth 2085 4875	2'				ks Cement 1600 950
8	3/4"		16	3 & Tubir 13 3/8" 9 5/8"	15750'	²⁴ PBTD 15750 ²⁹ Depth 2085 4875 11612	2'	11432' - 15	738'		ks Cement 1600 950 875'
8	2 ½" 3¼" Test Da Oil 3		28 Casing	g & Tubir 13 3/8" 9 5/8" 7" 4 1/2"	15750'	²⁴ PBTD 15750 ²⁹ Depth 2085 4875	2' .5738'	11432' - 15			ks Cement 1600 950 875'
V. Well	2 ½" 3¼" Test Da Oil 3	ata ² Gas Delive	28 Casing ery Date 16	g & Tubin 13 3/8" 9 5/8" 7" 4 1/2"	15750' ng Size	²⁴ PBTD 15750 ²⁹ Depth 2085 4875 11612 10644' - 1	2' 25738'	11432' - 15	738'		ks Cement 1600 950 875' 275 36 Csg. Pressure
V. Well 31 Date New 12/03/16 37 Choke S 18/64	2 ½" 3¼" Test Da Oil 3	ata ¹² Gas Deliv. 12/03/ ³⁸ Oi 597	28 Casing ery Date 16	9 %" 7" 4 ½"	Test Date 2/05/16 Water 1353	24 PBTD 15750 29 Depth 2085 4875 11612 10644' - 1 34 Test Let 24 hrs	2' 25738'	11432' - 15	g. Pres	ssure	ks Cement 1600 950 875' 275 36 Csg. Pressure 3750 41 Test Method
V. Well 31 Date New 12/03/16 37 Choke S 18/64 42 I hereby cerbeen complied	2 1/4" 3/4" Test Da Oil ize rtify that tl I with and	ata ² Gas Delive 12/03/ 38 Oi 597 the rules of the that the info	28 Casing ery Date 16 II	9 %" 13 3%" 9 5%" 7" 4 ½" 33 7 1 asservation iven abov	Test Date 2/05/16 Water 1353 Division have	24 PBTD 15750 29 Depth 2085 4875 11612 10644' - 1 34 Test Let 24 hrs	2' 25738'	11432' - 15	g. Pres	ssure	ks Cement 1600 950 875' 275 36 Csg. Pressure 3750 41 Test Method
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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR HOBBS OCD BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to relenter and 2010

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5.	Lease Serial No.
	NMNM24491

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	9	

	II. Use form 3160-3 (APD) for such			o. If findian, Anottee of	Tribe Name	
SUBMIT IN	TRIPLICATE - Other instructions	Page EIVEL)	7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well	Well Name and No. ORYX 14 B3DM FED COM 1H					
Name of Operator MEWBOURNE OIL COMPAN		9. API Well No. 30-025-43424				
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Phone N Ph: 575-3	o. (include area code) 93-5905		10. Field and Pool or Exploratory Area ANTELOPE RDGE BONE SPRING		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, S	tate	
Sec 14 T23S R34E Mer NMP		LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF	F NOTICE, I	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize ☐ De	epen Product		on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐ Hy	draulic Fracturing	☐ Reclamat	tion	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	☐ Recompl	ete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection ☐ Plu	g Back	☐ Water Di	sposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final 11/23/16 Frac Bone Spring from	om 11432' MD (11258' TVD) to 15738 ac in 23 stages w/6.675.289 gals slick	on file with BLM/BIA. ble completion or recor l requirements, including	Required subsimpletion in a neighbor reclamation, 0. 528 holes,	sequent reports must be f by interval, a Form 3160 have been completed ar 0.39"	iled within 30 days -4 must be filed once	
Flowback well for cleanup.						
12/03/16 PWOL for initial sale	S.					
We are asking for an exemption from tubing at this time.						
Bond on file: NM1693 nationw	ride & NMB000919					
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #360595 verification For MEWBOURNE OIL CO			System		
Name (Printed/Typed) JACKIE L	Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	Submission)	Date 12/12/20	16			
	THIS SPACE FOR FEDER	AL OR STATE O	OFFICE US	E		
Approved By		Title			Date	
	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







Additional data for EC transaction #360595 that would not fit on the form

32. Additional remarks, continued

Bond on file: 22015694 nationwide & 022041703 Statewide